Northern Natural Gas

Previous Planned Service Outage Summary

Planned Service Outage Summary – September 2026

(Posted September 11, 2026)

Date of Notice Posting	Group / Point	Group # / POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage. The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																													
Market Area					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30
																		[1]Force Majeure														
2/26/2026	Carlton South	811	R	289	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260
																		Station Maintenance														
8/26/2026	Viking/NNG Pierz ITE	61667	R/D	75/36															40															
9/8/2026	Ventura South	735	D	1078	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800
9/11/2026	Waterloo East	773	D	787	580	580	580	580	580	580	580	580	415	415	415	415	415	415	415	415	415	415	415	415	415	415	415	415	415	415	415	415	415	415
	Earlville East	487	D	631	530	530	530	530	530	530	530	530	390	390	390	390	390	390	390	390	390	390	390	390	390	390	390	390	390	390	390	390	390	390
8/11/2026	Galena East	463	D	333	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270
	Belleville East	488	D	225	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181
8/18/2026	Beatrice North	832	D	2000	1550	1550	1550	1550	1550	1550	1550	1550	1550	1550	1550	1550	1550	1550	1550	1550	1550	1550	1550	1550	1550	1550	1550	1550	1550	1550	1550	1550	1550	1550
Field Area																																		
																		Station and Pipeline Maintenance																
8/18/2026	Field to Demarc	831	D	1627	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100
					Station Maintenance				Station and Pipeline Maintenance																									
9/4/2026	Beaver North	1025	D	840	800	800	800	800																									700	700
9/11/2026	Beaver C and Beaver System North	1080	D	493									459	459	459	459	459	459	459	475	475	475	475	475	475	475	475	475	475					
	Brownfield North	1022	D	561									472	472	472	472	472	472	472	500	500	500	500	500	500	500	500	500	500	530	530	530	530	
	Pampa North	1023	D	493									459	459	459	459	459	459	459	475	475	475	475	475	475	475	475	475	475					
	Beaver C System	31	R	425	200	200	200	200					250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	230	230	230	230	
					Station Maintenance																										Station Maintenance			
9/4/2026	PEPL/NNG Mullinville	173	R	80	0	0	0	0																									0	0
	ANR/NNG Greensburg	179	D	80	0	0	0	0																									0	0
																		Station Maintenance																
9/11/2026	Sunray Low	10	R	61	0	61	61	61	61	61	61	61	61	61	61	61	61	61	30	30	30	61	61	61	61	61	61	61	61	61	61	61	61	61
	Sunray High	32	R	325	150	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270
8/18/2026	ETC Sunray Plant	58676	R	80	0																													
					Station Maintenance																													
8/19/2026	Spraberry 12-inch	601	D	257	197	197	197																											
7/24/2026	Spraberry Station	602	R	180															Station Maintenance															
																			90	90	90	90												

Description of Notice Posting Date

No shading: Existing Planned Service Outage
Green shading: New Planned Service Outage/Force Majeure
Yellow shading: Updated/Revised Planned Service Outage
Gray shading: Returning to normal operating capacity levels

Direction of Flow

R = Receipt
D = Delivery

Impact to Primary Firm Service

Black font: Primary firm service will not be impacted
Blue font: Northern does not anticipate primary firm service will be impacted
Red font: Northern anticipates primary firm service will be impacted

Footnote

[1]Force Majeure: Carlton South (Group 811) capacity will be limited while Northern conducts mainline repairs near Willow River, Minnesota, and the line operates at a reduced pressure. Northern will provide updates on its website as repair activities progress and operating conditions change.

All operating capacity is stated in 1,000's Dth/day

The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.

Previous Planned Service Outage Summary

Planned Service Outage Summary – October 2026

(Posted September 11, 2026)

Date of Notice Posting	Group / Point	Group # / POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage. The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																													
Market Area					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
																			[1]Force Majeure														
2/26/2026	Carlton South	811	R	289	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260
										Station Maintenance																								
9/8/2026	Viking/NNG Pierz ITE	61667	R/D	75/36						0	0	0	0	0	0	0	0	0																
					Station and Pipeline Maintenance																														
3/27/2026	Waterloo East	773	D	787	560	560	560	560	560	560	560	560																					
	Earlville East	487	D	631	410	410	410	410	410	410	410	410																					
	Galena East	463	D	333	285	285	285	285	285	285	285	285																					
	Belleville East	488	D	225	200	200	200	200	200	200	200	200																					
					Station and Pipeline Maintenance																														
2/26/2026	Beatrice North	832	D	2000	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650
Field Area																																		
					Station and Pipeline Maintenance																														
2/26/2026	Field to Demarc	831	D	1627	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200
					Station Maintenance																													
9/11/2026	Sunray Low	10	R	61	61	61																												
	Sunray High	32	R	325	270	270																												
					Station Maintenance																														
9/8/2026	Seminole Subsystem	598	R	375	325	325																												
																		Station Maintenance																
9/11/2026	Spraberry 12-inch	601	D	257						Station Maintenance								197	197	197										Station Maintenance				
	Spraberry Station	602	R	180						90	90	90	90																	90	90	90	90	
																		Pipeline Maintenance																
8/18/2026	Enable Custer (BI)	1907	R	90														0	0	0	0	0	0											
																							Station Maintenance											
9/11/2026	Targa Driver Plant	79099	R	160																			0	0										

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																			[1]Force Majeure													
6/24/2026	Carlton South	811	R	289	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260
																			Station and Pipeline Maintenance													
6/24/2026	Beatrice North	832	D	2180	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750
Field Area																																	
																			Station and Pipeline Maintenance													
6/24/2026	Field to Demarc	831	D	1730	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300

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