

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

Northern Natural Gas Company  
Docket No. RP25-185-000

Issued: December 10, 2024

On November 14, 2024, Northern Natural Gas Company filed a tariff record<sup>1</sup> to reflect revisions to a negotiated rate agreement with Citadel Energy Marketing. Waiver of the Commission's 30-day notice requirement is granted. Pursuant to authority delegated to the Director, Division of Pipeline Regulation, under 18 C.F.R. § 375.307, the tariff record is accepted, effective November 15, 2024, as requested.

The filing was publicly noticed. No protests or adverse comments were filed. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted.

This action shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in the applicant's tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

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<sup>1</sup> Northern Natural Gas Company, FERC Gas Tariffs, [Section 51, \(3.0.0\)](#).

Tariff record(s) to be inserted into your copy of  
Northern Natural Gas Company's FERC Gas Tariff,  
Seventh Revised Volume No. 1

<u>Shipper Name:</u>	Citadel Energy Marketing LLC
<u>Contract No.:</u>	143942
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	11/15/2024 through 11/30/2024
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	4,100
<u>Summer Quantity Dth/day:</u>	0
<u>Receipt Points:</u>	Agua Blanca Pecos Co, All Field Area MID 1 – MID 7 Receipt Points
<u>Delivery Points:</u>	Oneok Westex Seagraves

Shipper shall pay a daily charge equal to (i) the Contract MDQ multiplied by \$0.02/Dth; and (ii) an incremental \$0.30/Dth for any quantities delivered to ONEOK WESTEX SEAGRAVES (POI 1504) (Rate). The Rate includes all applicable surcharges. The total charge is the sum of the daily charges in (i) and (ii) above.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. Shipper agrees that if any receipt or delivery points not listed are used either on a primary or alternate basis, shipper shall pay an additional \$0.30/Dth for the entire contract MDQ for the day that any points not listed are used.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 7. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.