

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

Northern Natural Gas Company
Docket No. RP24-1121-000

Issued: October 16, 2024

On September 30, 2024, Northern Natural Gas Company filed revised tariff records¹ to reflect new negotiated rate agreements with various shippers, as well as updating an existing negotiated rate agreement and removing expired negotiated rate agreements. Waiver of the Commission's 30-day notice requirement is granted. Pursuant to authority delegated to the Director, Division of Pipeline Regulation, under 18 C.F.R. § 375.307, the tariff records are accepted, effective October 1, 2024, as requested.

The filing was publicly noticed. No protests or adverse comments were filed. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted.

This action shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in the applicant's tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

¹ See Appendix.

Appendix

Northern Natural Gas Company
FERC Gas Tariffs

Tariff Records Accepted Effective October 1, 2024

Part 5, Negotiated Rates (1.0.0)

Section 26, (1.0.0)

Section 52, (1.0.0)

Section 53, (2.0.0)

Section 54, (1.0.0)

Tariff record(s) to be inserted into your copy of
Northern Natural Gas Company's FERC Gas Tariff,
Seventh Revised Volume No. 1

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 NEGOTIATED RATES**

<u>Shipper Name</u>	<u>Contract No.</u>	<u>Section</u>
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Upper Michigan Energy Resources Corporation	133329	2
St Croix Valley Natural Gas	21336	3
CenterPoint Energy Resources Corp., D/B/A CenterPoint Energy Minnesota Gas	139022	4
Tuls Renewable Energy LLC	142381	5
Milk Specialties Company	141060	6
Black Hills Service Company, LLC	138109	7
LSCP, LLC	137887	8
Rock Rapids Municipal Utilities	138086	9
Midwest Natural Gas, Inc.	137389	10
Madison Gas and Electric Company	130176	11
Midwest Natural Gas, Inc. Company	137288	12
Viroqua Gas Company a Division of Madison Gas and Electric Company	137443	13
Gelita USA Inc.	134917	14
Minnesota Soybean Processors	135118	15
Mille Lacs Corporate Ventures	141058	16
Poet Biorefining - Arthur, LLC	137995	17
ETC Marketing, Ltd.	138872	18
Midwest Natural Gas, Inc.	127848	19
Interstate Power and Light Company	128848	20
City of Sioux Center	128839	21
Targa Gas Marketing LLC	132908	22
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Targa Gas Marketing LLC	134630	24
CF Industries Nitrogen, LLC	126385	25
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Rock Rapids Municipal Utilities	128843	27
Sequent Energy Management LLC	138871	28
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City of Duluth, MN	134860	30
Dooley's Natural Gas II, LLC	127785	31
Dooley's Natural Gas II, LLC	127787	32
Eco-Energy Natural Gas, LLC	135827	33
Eco-Energy Natural Gas, LLC	138211	34
Grain Millers, Inc.	127718	35
Hartree Partners, LP	140119	36
Hartree Partners, LP	140120	37
Interstate Power and Light Company	125799	38
Targa Gas Marketing LLC	140690	39
Targa Gas Marketing LLC	142852	40
Tenaska Marketing Ventures	132668	41
Tenaska Marketing Ventures	141028	42
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<u>Shipper Name</u>	<u>Contract No.</u>	<u>Section</u>
EDF Trading North America, LLC	143045	47
ETC Marketing, LTD.	143084	48
Freepoint Commodities LLC	139181	49
Tenaska Marketing Ventures	141933	50
Vitol Inc	141932	51
ETC Marketing, Ltd.	143504	52
Citadel Energy Marketing LLC	143539	53
Koch Energy Services, LLC	143602	54

<u>Shipper Name:</u>	ETC Marketing, Ltd.
<u>Contract No.:</u>	142070
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	10/01/2024 through 08/31/2025
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	33,000
<u>Summer Quantity Dth/day:</u>	33,000
<u>Receipt Points:</u>	ETC Sonora-Benedum Plants, ETC Martin County
<u>Delivery Points:</u>	Atmos Spraberry, Enterprise Texas Pipeline Spraberry, GCX Spraberry, Whistler Pipeline-Spraberry

The Total Monthly Charge for the Contract MDQ shall be the MDQ multiplied by (i) \$5.7102/Dth during the summer months (April through October), and (ii) \$10.2807/Dth during the winter months (November through March) (Rates) and shall include all applicable surcharges.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rates set forth above are applicable to the receipt and delivery points (POI) listed. For any delivered quantities on any day from receipt points not listed located in MIDs 1 through 16B, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional charge for each of the following: (i) \$0.40/Dth/day for deliveries to points located in MIDs 1 through 16A; and (ii) a charge equal to the higher of \$0.40/Dth/day or the Platts "Gas Daily" spread between Midpoints for Northern, demarc and Waha, for any delivered quantities to Demarc or Demarc Def.-Delivery. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use MDQ, at the rates set forth above, either (1) any Field Area receipt point located in MIDs 8 through 16B for delivery to primary and alternate points listed in the Agreement; or (2) any receipt point located in MIDs 1 through 7 for delivery to any Field Area delivery point not listed located in MIDs 1 through 6.

Shipper may realign primary receipt point entitlement between ETC Sonora-Benedum Plants (POI #506) and ETC Martin County (POI #78949) without an impact to the Rates. If any other primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16B. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rates set forth above.

Northern shall have a one-time unilateral right at its sole discretion to convert this Agreement from a negotiated rate agreement to a discounted rate agreement.

Shipper Name: ETC Marketing, Ltd.
Contract No.: 143504
Rate Schedule: TFX
Term of Negotiated Rate: 10/01/2024 through 10/31/2024
Non-conforming Agreement: No
Winter Quantity Dth/day: 0
Summer Quantity Dth/day: 25,641
Receipt Points: Brownfield Pooling Point, TW/NNG Estes Ward, All Field Area MID 1 – MID 7 Receipt Points
Delivery Points: Brownfield Pooling Point, NNG Field/MKT Demarcation – 16B

The daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } C \text{ times } S]$, where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R)= the Midpoint price from Platts "Gas Daily" Waha; (I) = \$0.06; (F)= 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation - 16B (POI 37654) (Demarc) from Fuel Section 1; (C) = 0.49397; (S) = 1.00. However, when calculating the "Rate," in no event will $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } C \text{ times } S]$ be less than \$0.00. The monthly charge will be the sum of all daily charges from the formula above.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points Shipper's rate will be reduced to zero for any primary quantity, including any affected contiguous path, allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities on any day from receipt points not listed located in MIDs 8 through 16B, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional (i) \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16A; and (ii) charge equal to the higher of Northern's maximum tariff rate or the Platts "Gas Daily" spread between Midpoints for Northern, demarc and Waha, for any delivered quantities to Demarc or Demarc Def.-Delivery that in aggregate exceed the MDQ at Demarc. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, any quantity that does not exceed the Demarc MDQ less any quantities delivered to Demarc or Demarc Def.-Delivery for either (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. - Delivery, or (2) any receipt point located in MIDs 1 through 7 for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16A. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.

Shipper Name: Citadel Energy Marketing LLC
Contract No.: 143539
Rate Schedule: TFX
Term of Negotiated Rate: 10/01/2024 through 10/31/2024
Non-conforming Agreement: No
Winter Quantity Dth/day: 0
Summer Quantity Dth/day: 228,000
Receipt Points: Agua Blanca Pecos Co, ANR Greensburg Def Delivery, Cheyenne Plains Def. Delivery, CIG Dumas Def. Delivery, PEPL Mullinville Def. Delivery, TIGT Tescott Def. Delivery, All Field Area MID 1 - MID 7 Receipt Points
Delivery Points: ANR Greensburg Def Delivery, Cheyenne Plains Def. Delivery, CIG Dumas Def. Delivery, NNG Field/MKT Demarcation-16B, PEPL Mullinville Def. Delivery, TIGT Tescott Def. Delivery, Demarc Def. – Delivery

The daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula [(D minus (R divided by F)) times C times S], where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Waha; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation - 16B (POI 37654) (Demarc) from Fuel Section 1; (C) = 0.16666 and (S) = 1.0. However, when calculating the "Rate," in no event will [(D minus (R divided by F)) times C times S] be less than \$0.00. The monthly charge will be the sum of all daily charges from the formula above.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points Shipper's rate will be reduced to zero for any primary quantity, including any affected contiguous path, allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities on any day from receipt points not listed located in MIDs 8 through 16B, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional (i) \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16A; and (ii) charge equal to the higher of Northern's maximum tariff rate or the Platts "Gas Daily" spread between Midpoints for Northern, demarc and Waha, for any delivered quantities to Demarc or Demarc Def.-Delivery that in aggregate exceed the MDQ at Demarc. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, any quantity that does not exceed the Demarc MDQ less any quantities delivered to Demarc or Demarc Def.-Delivery for either (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. - Delivery, or (2) any receipt point located in MIDs 1 through 7 for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16A. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.

Shipper Name: Koch Energy Services, LLC
Contract No.: 143602
Rate Schedule: TFX
Term of Negotiated Rate: 10/01/2024 through 10/31/2024
Non-conforming Agreement: No
Winter Quantity Dth/day: 0
Summer Quantity Dth/day: 10,000
Receipt Points: Agua Blanca Pecos Co, Brownfield Pooling Point, All Field Area MID 1 – MID 7 Receipt Points
Delivery Points: Brownfield Pooling Point, Oneok Westex Seagraves

The Total Monthly Charge for the Contract MDQ shall be the MDQ multiplied by \$0.1308/Dth multiplied by the applicable number of days in the month and shall include all applicable surcharges.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points Shipper's rate will be reduced to zero for any primary quantity, including any affected contiguous path, allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities on any day from receipt points located in MIDs 8 through 16B, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional (i) \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16A, except quantities may be delivered to the Brownfield Pooling Point at the rate set forth above provided the quantities are ultimately redelivered to Oneok Westex Seagraves on this Agreement; (ii) charge equal to the higher of \$0.40/Dth/day or the Platts "Gas Daily" spread between Midpoints for Demarc and Waha for any delivered quantities to Demarc or Demarc Deferred Delivery; and (iii) charge equal to the higher of \$0.40/Dth/day or the Platts "Gas Daily" spread between Midpoints for ICE ONEOK, Westex Pool and Waha for any delivered quantities to OneOk Westex Seagraves that exceed the MDQ at OneOk Westex Seagraves. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use any Field Area receipt point located in MIDs 8 through 16A for delivery to Brownfield or any receipt point located in MIDs 1 through 7 for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16A. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.