

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To
Letter Order Pursuant to § 375.307
Northern Natural Gas Company
Docket No. RP22-871-000

June 13, 2022

Northern Natural Gas Company
1111 South 103rd Street
Omaha, NE 68124-1000

Attention: Luis Valdivia, Manager
Rates and Tariffs

Reference: Periodic Rate Adjustments for Fuel

On April 29, 2022, Northern Natural Gas Company filed tariff records¹, pursuant to section 53A of the General Terms and Conditions of its tariff, to establish the Market Area fuel percentage to be in effect for the Winter Season of November 1, 2022 through March 31, 2023. Waiver of the Commission's 30-day notice requirement is granted. Pursuant to authority delegated to the Director, Division of Pipeline Regulation, under 18 C.F.R. § 375.307 (2021), the tariff records are accepted effective November 1, 2022, as requested.

The filing was publicly noticed, with interventions and protests due on or before May 11, 2022. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214 (2021)), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted. Granting a late intervention at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. No protests or adverse comments were filed.

This action shall not be construed as a waiver of the requirements of section 7 of

¹ Northern Natural Gas Company, Gas Tariffs, [Sheet No. 54, Effective Rates TF TFX LFT GS-T TI and FDD \(32.0.0\)](#) and [Sheet No. 62, MIDS \(30.0.0\)](#),

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the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in the applicant's tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713 (2021).

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

Tariff record(s) to be inserted into your copy of
Northern Natural Gas Company's FERC Gas Tariff, Sixth Revised Volume No. 1

RATE SCHEDULES TF, TFX, GST, TI, & FDD

Fuel Percentages/Electric Compression Rates

	<u>Percentages</u>
FUEL PERCENTAGES:	1/ 7/
Market Area (including Out-of-Balance)	1.20%
Field Area	2/ 3/ 5/ 6/
UNACCOUNTED FOR PERCENTAGE (including Out-of-Balance)	-0.32% 4/ 5/ 7/
FDD STORAGE FUEL	1.51%
FDD URR PERCENTAGE	0.11% 1/

	<u>Electric Compression</u>
COMMODITY RATES:	1/ 7/
Market Area	\$0.0002
Field Area	\$0.0000

1/ Northern will adjust its Fuel, UAF and URR percentages and electric compression commodity rates in accordance with Sections 53A and 53B, respectively, of the GENERAL TERMS AND CONDITIONS of this Tariff.

2/ Fuel shall be determined by Mileage Indicator Districts (MIDS) for the Field Area.

3/ Fuel charged in the Field and Market Areas for a pooling transaction or for processing plant transactions will not exceed the Fuel charged on a unified Field-to-Market transaction having the same initial Field receipt point and ultimate Market delivery point, i.e., the total Fuel collected for transactions that go into and out of pooling points or processing plants in either the Field Area or the Market Area will be no greater than the Fuel collected on the total path between the original receipt point and the ultimate delivery point, subject to the Shipper(s) providing Northern the requisite information.

4/ The Unaccounted For percentage utilizes the most recent twelve-month period ending December 31, 2021. For deliveries subject only to UAF, if the above UAF rate is negative, the UAF rate is zero; provided, however Northern will issue a volume credit on the Shipper's monthly imbalance statement equivalent to the negative UAF percentage for such deliveries during the period in which the UAF rate is less than zero.

5/ Sheet No. 54A identifies the specific transportation transactions exempt from Fuel and UAF retention charges.

6/ The out-of-balance Fuel percentage for deliveries in MIDS 1-7 shall be the applicable Section 1 Transportation Fuel percentage, and for deliveries in MIDS 8-16B shall be the applicable Section 2 Transportation Fuel percentage.

7/ There will be no Fuel, electric compression or UAF charges for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no Fuel, electric compression or UAF charges for transportation as set forth in Sheet Nos. 141,142C and 147.

In the event facilities have been abandoned, Northern shall have the right to file to reduce the applicable MID Fuel percentage(s) on a common basis for all transactions affected by the abandonment to reflect the reduction in use for the remainder of the PRA period. In the event such abandoned facilities (gas compressors) have been replaced with electric compressors installed after October 1, 1998, and Northern reduces the applicable MID Fuel percentages, Northern has the right to file to increase the applicable electric compression commodity rate.

MILEAGE INDICATOR DISTRICTS FUEL PERCENTAGES
DELIVERY DISTRICT

RECEIPT DISTRICT		<u>9</u>	<u>10</u>	<u>11</u>	<u>12</u>	<u>13</u>	<u>14</u>	<u>15</u>	<u>16A</u>	<u>16B</u>	<u>17</u>
1	ML Fuel	1.36%	1.36%	1.36%	1.36%	1.36%	1.36%	1.36%	1.36%	1.68%	2.56%
2	ML Fuel	1.36%	1.36%	1.36%	1.36%	1.36%	1.36%	1.36%	1.36%	1.68%	2.56%
3	ML Fuel	1.36%	1.36%	1.36%	1.36%	1.36%	1.36%	1.36%	1.36%	1.68%	2.56%
4	ML Fuel	1.36%	1.36%	1.36%	1.36%	1.36%	1.36%	1.36%	1.36%	1.68%	2.56%
5	ML Fuel	1.36%	1.36%	1.36%	1.36%	1.36%	1.36%	1.36%	1.36%	1.68%	2.56%
6	ML Fuel	1.36%	1.36%	1.36%	1.36%	1.36%	1.36%	1.36%	1.36%	1.68%	2.56%
7	ML Fuel	1.36%	1.36%	1.36%	1.36%	1.36%	1.36%	1.36%	1.36%	1.68%	2.56%
7B	ML Fuel	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.97%	1.85%
8	ML Fuel	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.97%	1.85%
9	ML Fuel	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.97%	1.85%
10	ML Fuel	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.97%	1.85%
11	ML Fuel	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.97%	1.85%
12	ML Fuel	0.65%	0.65%	0.65%	0.00%	0.65%	0.00%	0.65%	0.65%	0.97%	1.85%
13	ML Fuel	0.65%	0.65%	0.65%	0.00%	0.65%	0.00%	0.65%	0.65%	0.97%	1.85%
14	ML Fuel	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.97%	1.85%
15	ML Fuel	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.97%	1.85%
16A	ML Fuel	0.65%	0.65%	0.65%	0.00%	0.00%	0.00%	0.00%	0.00%	0.97%	1.85%
16B	ML Fuel	0.65%	0.65%	0.65%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.88%
17	ML Fuel	0.65%	0.65%	0.65%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.88%

Note: Transportation Fuel percentages include the UAF percent as set forth in Sheet No. 54.

Northern will adjust its Fuel percentages in accordance with Section 53 of the GENERAL TERMS AND CONDITIONS of this Tariff.