

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:
Letter Order Pursuant to § 375.307
Northern Natural Gas Company
Docket No. RP22-1119-000

September 7, 2022

Northern Natural Gas Company
1111 South 103rd Street
Omaha, NE 68124-1000

Attention: Luis Valdivia
Manager, Rates and Tariffs

Reference: Carlton Flow Obligations

On August 11, 2022, Northern Natural Gas Company filed revised tariff records¹ to reflect the annual Carlton Sourcers' flow obligations pursuant to section 29(c)2 of the General Terms and Conditions of its FERC Gas Tariff. Pursuant to authority delegated to the Director, Division of Pipeline Regulation, under 18 C.F.R. § 375.307 (2021), the tariff records are accepted effective November 1, 2022, as requested.

The filing was publicly noticed, with interventions and protests due on or before August 23, 2022. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214 (2021)), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted. Granting a late intervention at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. No protests or adverse comments were filed.

This action shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in the applicants tariff; nor shall such acceptance

¹ Northern Natural Gas Company, Gas Tariffs, [Sheet No. 263H, G T and C Allocation of Capacity \(13.0.0\)](#) and [Sheet No. 263H.01, G T and C Allocation of Capacity \(13.0.0\)](#).

be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicants.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713 (2021).

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

Tariff record(s) provided for informational purposes only.

SCHEDULE NO. 1A

NORTHERN NATURAL GAS COMPANY
 MARKET AREA ENTITLEMENT - 1996
 CARLTON VOLUMES SUBJECT TO FLOW OBLIGATIONS
 FOR 2022/2023 HEATING SEASON

Company	Market Area Adjusted Peak Day Entitlement	"Sourcer" New Carlton Resolution Obligation	Other Carlton Obligation	Total Carlton Flow Obligation
Al-Corn Clean Fuel	0	0	90	90
Archer Daniels Midland Company	7,000	552		552
Austin Utilities	12,100	954		954
Black Hills Service Company, LLC	186,589	14,682	957	15,639
Black Hills Energy Services Company 2/		12		12
Symmetry Energy Solutions, LLC. (MN) 2/		2		2
Vista Energy Marketing, LP 2/		3		3
Constellation Energy Generation, LLC 2/		6		6
Cardinal FG Company	7,116	561		561
Cargill, Incorporated	12,375	975		975
Cascade Municipal Utilities	1,050	83		83
CenterPoint Energy Minnesota Gas	823,855	64,927	227	65,154
CF Industries Nitrogen, LLC	27,000	2,128		2,128
Circle Pines Utilities	2,675	211		211
City of Duluth, MN	31,925	2,515		2,515
City of Everly	250	20		20
City of Fairbank, IA	450	35		35
City of Fremont, NE	10,000	788		788
City of Gilmore, IA	275	22		22
City of Hartley, IA	1,050	83		83
City of Hawarden, IA	1,803	142		142
City of Ponca, NE	340	27		27
City of Remsen, IA	1,184	94		94
City of Rolfe, IA	450	36		36
City of Round Lake, MN	125	10		10
City of Sac City, IA	1,200	95		95
City of Sanborn, IA	956	75		75
City of Sioux Center	1,800	142		142
City of Tipton, IA	1,700	134		134
City of Two Harbors, MN	2,430	191	25	216
City of Virginia, MN	2,346	185	123	308
City of Waukee	700	55		55
City of West Bend, IA	900	72		72
City of Whittemore, IA	475	37		37
Cleveland-Cliffs Inc.	0	0	3,357	3,357
Community Utility Company	900	71		71
Coon Rapids Municipal Utilities	860	68		68
Emmetsburg Municipal Gas Works	2,516	198		198
Flint Hills Resources, LP	35,000	2,758		2,758
Graettinger Municipal Gas	541	42		42
Great Plains Natural Gas Co.	21,764	1,717	6	1,723
Guthrie Center Municipal Utilities	1,400	110		110
Harlan Municipal Utilities	2,610	206		206
Hibbing Public Utilities Commission	3,068	242	10	252
Hutchinson Utility Commission	1,911	150		150
Interstate Power and Light Company	174,446	13,749		13,749
Jo-Carroll Energy, Inc. (NFP)	3,100	244		244
Lake Park Municipal Utilities	450	35		35

1/ Reflects obligation after Appendix B customers' election to source or buyout.
 2/ Shipper acquired capacity and sourcing obligation from Black Hills Service Company, LLC.

NORTHERN NATURAL GAS COMPANY
 MARKET AREA ENTITLEMENT - 1996
 CARLTON VOLUMES SUBJECT TO FLOW OBLIGATIONS
 FOR 2022/2023 HEATING SEASON

Company	Market Area Adjusted Peak Day Entitlement	"Sourcer" New Carlton Resolution Obligation	Other Carlton Obligation	Total Carlton Flow Obligation
		1/		
Madison Gas and Electric Company	56,219	4,429		4,429
Manilla Municipal Gas Dept	500	39		39
Manning Municipal Gas Dept	916	72		72
Metropolitan Utilities District	179,500	14,146		14,146
MidAmerican Energy Company	390,119	30,743		30,743
MidAmerican Energy Services, LLC	10,000	788		788
Midwest Natural Gas, Inc.	13,839	1,091		1,091
Minnesota Energy Resources Corporation	163,705	12,901		12,901
Minnesota Mining & Manufacturing Co	400	32		32
National Public Gas Agency	900	70		70
New Ulm Public Utilities Commission	637	50		50
Nicor Gas Company	186,058	14,664		14,664
Northern States Power Company-MN	361,740	28,506	2,402	30,908
Northern States Power Company-WI	62,970	4,963	1,585	6,548
Northwest Natural Gas LLC	2,675	211		211
Northwestern Corporation	49,283	3,884		3,884
Osage Municipal Utilities	1,500	118		118
Owatonna Public Utilities	10,001	788		788
Preston Municipal Natural Gas Department	570	45		45
Rock Energy Cooperative	2,480	195		195
Rock Rapids Municipal Utilities	900	71		71
Semco Energy, Inc d/b/a/ Semco Energy Gas	45,917	3,618		3,618
Sheehan's Gas Company	1,584	125		125
St Croix Valley Natural Gas	6,839	539	57	596
Superior Water Light & Power	12,813	1,010	218	1,228
Town of Brooklyn	500	39		39
Town of Sabula	368	29		29
United States Gypsum Company	0	0	485	485
United States Steel Corporation	0	0	448	448
Viroqua Gas Company, a division of Madison Gas and Electric Company	2,389	188		188
Westbrook Light & Power	351	28		28
Wisconsin Gas LLC	109,050	8,594	1,138	9,732
Wisconsin Power and Light Company	67,576	5,327		5,327
Woodbine Municipal Natural Gas Systems	823	65		65
World Fuel Services, Inc.	2,650	209		209
TOTAL UNITS FOR ACTIVE SOURCERS ENTITLEMENT OF SOURCERS WHO LEFT NORTHERN'S SYSTEM	3,134,457 <u>37,815</u>	247,021	11,128	258,149
TOTAL UNITS	3,172,272			

1/ Reflects obligation after Appendix B customers' election to source or buyout.