

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:
Letter Order Pursuant to § 375.307
Northern Natural Gas Company
Docket No. RP22-1119-000

September 7, 2022

Northern Natural Gas Company
1111 South 103rd Street
Omaha, NE 68124-1000

Attention: Luis Valdivia
Manager, Rates and Tariffs

Reference: Carlton Flow Obligations

On August 11, 2022, Northern Natural Gas Company filed revised tariff records¹ to reflect the annual Carlton Sourcers' flow obligations pursuant to section 29(c)2 of the General Terms and Conditions of its FERC Gas Tariff. Pursuant to authority delegated to the Director, Division of Pipeline Regulation, under 18 C.F.R. § 375.307 (2021), the tariff records are accepted effective November 1, 2022, as requested.

The filing was publicly noticed, with interventions and protests due on or before August 23, 2022. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214 (2021)), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted. Granting a late intervention at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. No protests or adverse comments were filed.

This action shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in the applicants tariff; nor shall such acceptance

¹ Northern Natural Gas Company, Gas Tariffs, [Sheet No. 263H, G T and C Allocation of Capacity \(13.0.0\)](#) and [Sheet No. 263H.01, G T and C Allocation of Capacity \(13.0.0\)](#).

be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicants.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713 (2021).

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

Tariff record(s) to be inserted into your copy of
Northern Natural Gas Company's FERC Gas Tariff, Sixth Revised Volume No. 1

SCHEDULE NO. 1A

NORTHERN NATURAL GAS COMPANY
 MARKET AREA ENTITLEMENT - 1996
 CARLTON VOLUMES SUBJECT TO FLOW OBLIGATIONS
 FOR 2022/2023 HEATING SEASON

| Company | Market Area Adjusted Peak Day Entitlement | "Sourcer" New Carlton Resolution Obligation | Other Carlton Obligation | Total Carlton Flow Obligation |
|---|---|---|--------------------------|-------------------------------|
| Al-Corn Clean Fuel | 0 | 0 | 90 | 90 |
| Archer Daniels Midland Company | 7,000 | 552 | | 552 |
| Austin Utilities | 12,100 | 954 | | 954 |
| Black Hills Service Company, LLC | 186,589 | 14,682 | 957 | 15,639 |
| Black Hills Energy Services Company 2/ | | 12 | | 12 |
| Symmetry Energy Solutions, LLC. (MN) 2/ | | 2 | | 2 |
| Vista Energy Marketing, LP 2/ | | 3 | | 3 |
| Constellation Energy Generation, LLC 2/ | | 6 | | 6 |
| Cardinal FG Company | 7,116 | 561 | | 561 |
| Cargill, Incorporated | 12,375 | 975 | | 975 |
| Cascade Municipal Utilities | 1,050 | 83 | | 83 |
| CenterPoint Energy Minnesota Gas | 823,855 | 64,927 | 227 | 65,154 |
| CF Industries Nitrogen, LLC | 27,000 | 2,128 | | 2,128 |
| Circle Pines Utilities | 2,675 | 211 | | 211 |
| City of Duluth, MN | 31,925 | 2,515 | | 2,515 |
| City of Everly | 250 | 20 | | 20 |
| City of Fairbank, IA | 450 | 35 | | 35 |
| City of Fremont, NE | 10,000 | 788 | | 788 |
| City of Gilmore, IA | 275 | 22 | | 22 |
| City of Hartley, IA | 1,050 | 83 | | 83 |
| City of Hawarden, IA | 1,803 | 142 | | 142 |
| City of Ponca, NE | 340 | 27 | | 27 |
| City of Remsen, IA | 1,184 | 94 | | 94 |
| City of Rolfe, IA | 450 | 36 | | 36 |
| City of Round Lake, MN | 125 | 10 | | 10 |
| City of Sac City, IA | 1,200 | 95 | | 95 |
| City of Sanborn, IA | 956 | 75 | | 75 |
| City of Sioux Center | 1,800 | 142 | | 142 |
| City of Tipton, IA | 1,700 | 134 | | 134 |
| City of Two Harbors, MN | 2,430 | 191 | 25 | 216 |
| City of Virginia, MN | 2,346 | 185 | 123 | 308 |
| City of Waukee | 700 | 55 | | 55 |
| City of West Bend, IA | 900 | 72 | | 72 |
| City of Whittemore, IA | 475 | 37 | | 37 |
| Cleveland-Cliffs Inc. | 0 | 0 | 3,357 | 3,357 |
| Community Utility Company | 900 | 71 | | 71 |
| Coon Rapids Municipal Utilities | 860 | 68 | | 68 |
| Emmetsburg Municipal Gas Works | 2,516 | 198 | | 198 |
| Flint Hills Resources, LP | 35,000 | 2,758 | | 2,758 |
| Graettinger Municipal Gas | 541 | 42 | | 42 |
| Great Plains Natural Gas Co. | 21,764 | 1,717 | 6 | 1,723 |
| Guthrie Center Municipal Utilities | 1,400 | 110 | | 110 |
| Harlan Municipal Utilities | 2,610 | 206 | | 206 |
| Hibbing Public Utilities Commission | 3,068 | 242 | 10 | 252 |
| Hutchinson Utility Commission | 1,911 | 150 | | 150 |
| Interstate Power and Light Company | 174,446 | 13,749 | | 13,749 |
| Jo-Carroll Energy, Inc. (NFP) | 3,100 | 244 | | 244 |
| Lake Park Municipal Utilities | 450 | 35 | | 35 |

1/ Reflects obligation after Appendix B customers' election to source or buyout.
 2/ Shipper acquired capacity and sourcing obligation from Black Hills Service Company, LLC.

NORTHERN NATURAL GAS COMPANY
 MARKET AREA ENTITLEMENT - 1996
 CARLTON VOLUMES SUBJECT TO FLOW OBLIGATIONS
 FOR 2022/2023 HEATING SEASON

| Company | Market Area Adjusted Peak Day Entitlement | "Sourcer" New Carlton Resolution Obligation | Other Carlton Obligation | Total Carlton Flow Obligation |
|--|---|---|--------------------------|-------------------------------|
| | | 1/ | | |
| Madison Gas and Electric Company | 56,219 | 4,429 | | 4,429 |
| Manilla Municipal Gas Dept | 500 | 39 | | 39 |
| Manning Municipal Gas Dept | 916 | 72 | | 72 |
| Metropolitan Utilities District | 179,500 | 14,146 | | 14,146 |
| MidAmerican Energy Company | 390,119 | 30,743 | | 30,743 |
| MidAmerican Energy Services, LLC | 10,000 | 788 | | 788 |
| Midwest Natural Gas, Inc. | 13,839 | 1,091 | | 1,091 |
| Minnesota Energy Resources Corporation | 163,705 | 12,901 | | 12,901 |
| Minnesota Mining & Manufacturing Co | 400 | 32 | | 32 |
| National Public Gas Agency | 900 | 70 | | 70 |
| New Ulm Public Utilities Commission | 637 | 50 | | 50 |
| Nicor Gas Company | 186,058 | 14,664 | | 14,664 |
| Northern States Power Company-MN | 361,740 | 28,506 | 2,402 | 30,908 |
| Northern States Power Company-WI | 62,970 | 4,963 | 1,585 | 6,548 |
| Northwest Natural Gas LLC | 2,675 | 211 | | 211 |
| Northwestern Corporation | 49,283 | 3,884 | | 3,884 |
| Osage Municipal Utilities | 1,500 | 118 | | 118 |
| Owatonna Public Utilities | 10,001 | 788 | | 788 |
| Preston Municipal Natural Gas Department | 570 | 45 | | 45 |
| Rock Energy Cooperative | 2,480 | 195 | | 195 |
| Rock Rapids Municipal Utilities | 900 | 71 | | 71 |
| Semco Energy, Inc d/b/a/ Semco Energy Gas | 45,917 | 3,618 | | 3,618 |
| Sheehan's Gas Company | 1,584 | 125 | | 125 |
| St Croix Valley Natural Gas | 6,839 | 539 | 57 | 596 |
| Superior Water Light & Power | 12,813 | 1,010 | 218 | 1,228 |
| Town of Brooklyn | 500 | 39 | | 39 |
| Town of Sabula | 368 | 29 | | 29 |
| United States Gypsum Company | 0 | 0 | 485 | 485 |
| United States Steel Corporation | 0 | 0 | 448 | 448 |
| Viroqua Gas Company, a division of Madison Gas and Electric Company | 2,389 | 188 | | 188 |
| Westbrook Light & Power | 351 | 28 | | 28 |
| Wisconsin Gas LLC | 109,050 | 8,594 | 1,138 | 9,732 |
| Wisconsin Power and Light Company | 67,576 | 5,327 | | 5,327 |
| Woodbine Municipal Natural Gas Systems | 823 | 65 | | 65 |
| World Fuel Services, Inc. | 2,650 | 209 | | 209 |
| TOTAL UNITS FOR ACTIVE SOURCERS ENTITLEMENT OF SOURCERS WHO LEFT NORTHERN'S SYSTEM | 3,134,457 <u>37,815</u> | 247,021 | 11,128 | 258,149 |
| TOTAL UNITS | 3,172,272 | | | |

1/ Reflects obligation after Appendix B customers' election to source or buyout.