

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:  
Letter Order Pursuant to § 375.307  
Northern Natural Gas Company  
Docket No. RP21-922-000

July 13, 2021

Northern Natural Gas Company  
1111 South 103<sup>rd</sup> Street  
Omaha, NE 68124-1000

Attention: Bambi Heckerman, Director  
Rates & Tariffs

Reference: Negotiated Rate Agreements

Dear Ms. Heckerman:

On June 30, 2021, Northern Natural Gas Company filed revised tariff records<sup>1</sup> to reflect revisions to three existing negotiated rate agreements and the removal of one negotiated rate agreement. Waiver of the Commission's 30-day notice requirement is granted, and the referenced tariff records are accepted effective July 1, 2021 as proposed.

Public notice of the filing was issued on July 1, 2021. Interventions and protests were due as provided in section 154.210 of the Commission's regulations (18 C.F.R § 154.210 (2020)). Pursuant to Rule 214 (18 C.F.R. § 385.214 (2020)), all timely filed motions to intervene and any unopposed motion to intervene out-of-time filed before the issuance date of this order are granted. Granting late intervention at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. No protests or adverse comments were filed.

This acceptance for filing shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting

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<sup>1</sup> See Appendix.

approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against your company.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713 (2020).

Issued By: Marsha K. Palazzi, Director, Division of Pipeline Regulation

**Appendix**

Northern Natural Gas Company  
FERC NGA Gas Tariff  
Gas Tariffs

*Tariff records accepted effective July 1, 2021:*

[Sheet No. 66, Negotiated Rates, 23.0.0](#)

[Sheet No. 66B.04, Negotiated Rates, 14.0.0](#)

[Sheet No. 66B.18, Negotiated Rates, 28.0.0](#)

[Sheet No. 66B.22b, Negotiated Rates, 20.0.0](#)

[Sheet No. 66B.23a, Negotiated Rates, 18.0.0](#)

Tariff record(s) to be inserted into your copy of  
Northern Natural Gas Company's FERC Gas Tariff, Sixth Revised Volume No. 1

STATEMENT OF NEGOTIATED RATES 1/

<u>Shipper Name</u>	<u>Rate Schedule</u>	<u>Negotiated Rate</u>	<u>Other Charges</u>	<u>Volume</u>	<u>Receipt Point(s)</u>	<u>Delivery Point(s)</u>
Dooley's Natural Gas, LLC Contract 124101	TFX	134/		3,360	All Market Area Receipt Points	All Market Area Delivery Points
Cargill, Incorporated Contract 124467	TFX	144/		15,000	NBPL/NNG Ventura	Fort Dodge West Zone ABC - MidAmerican for ultimate redelivery to Fort Dodge West
Interstate Power and Light Company Contract 125799	TFX	154/		430	All Market Area Receipt Points	Zone ABC-Interstate Power and Light for ultimate redelivery to Albert City IA #1 or Sibley IA #1 Albert City IA #1 Sibley IA #1
CF Industries Nitrogen, LLC Contract 126385	TFX	155/		88,000	All Market Area Receipt Points	CF Industries Port Neal 2
Midwest Natural Gas, Inc. Contract 127848	TFX	156/		1,422	All Market Area Receipt Points	All Market Area Delivery Points
Dooley's Natural Gas II, LLC Contract 127785	TFX	158/		3,000	All Market Area Receipt Points	All Market Area Delivery Points
Dooley's Natural Gas II, LLC Contract 127787	TFX	159/		1,900	All Market Area Receipt Points	All Market Area Delivery Points
Valent Biosciences LLC Contract 127771	TFX	160/		800	All Market Area Receipt Points	Zone ABC-Osage for redelivery to Osage IA #1 Osage IA #1 Ogden Def. Delivery
Grain Millers, Inc. Contract 127718	TFX	163/		250	All Market Area Receipt Points	St Ansgar IA #1 Zone ABC-Black Hills And Ogden Def. Delivery for redelivery to St Ansgar IA #1
Interstate Power and Light Company Contract 128848	TFX	177/		2,000	All Market Area Receipt Points	All Market Area Delivery Points
MidAmerican Energy Company Contract 116047	TFX	178/		34,950	All Market Area Receipt Points	All Market Area Delivery Points
Rock Rapids Municipal Utilities Contract 128843	TFX	179/		200	All Market Area Receipt Points	All Market Area Delivery Points

156/ For the period 11/01/2014 through 03/31/2027, Shipper shall pay a monthly reservation charge equal to \$0.4029/Dth/day multiplied by the contract MDQ multiplied by 30.4, plus the maximum commodity rate provided in Northern's FERC Gas Tariff.

In addition, Customer shall provide fuel, use and unaccounted for and pay all FERC-approved charges and surcharges applicable to the service provided hereunder.

158/ For the period 7/01/2020 through 10/31/2024, Shipper shall pay a monthly reservation charge equal to \$0.2629/Dth/day multiplied by (i) 3,000 Dth/day in the Winter and (ii) 950 Dth/day in the Summer, multiplied by 30.4 plus the maximum reservation rates provided in Northern's FERC Gas Tariff. For all other entitlement in this Agreement, Shipper shall pay the maximum reservation rates set forth in Northern's FERC Gas Tariff. In addition to the reservation rates, for all entitlement, Shipper shall pay the maximum commodity rates set forth in Northern's FERC Gas Tariff.

In addition, Shipper shall provide fuel, use and unaccounted for and pay all FERC-approved charges and surcharges applicable to the service provided hereunder.

The MDQ for the winter season during the months of November through March is 3,000 Dth/day.

The MDQ for the summer season during the months of April through October is 950 Dth/day.

159/ For the period 11/01/2014 through 10/31/2024, Shipper shall pay a monthly reservation charge equal to \$0.9478/Dth/day multiplied by the contract MDQ multiplied by 30.4, plus the maximum commodity rates provided in Northern's FERC Gas Tariff.

In addition, Shipper shall provide fuel, use and unaccounted for and pay all FERC-approved charges and surcharges applicable to the service provided hereunder.

The MDQ for the winter season during the months of November through March is 1,900 Dth/day.

The MDQ for the summer season during the months of April through October is 750 Dth/day.

160/ For the period 11/01/2017 through 10/31/2024, Shipper shall pay a monthly reservation charge equal to \$1.2854/Dth/day (Negotiated Reservation Rate) multiplied by 800 multiplied by 30.4.

In addition to the reservation rates above, Shipper shall (i) pay a commodity rate equal to the maximum commodity rates provided in Northern's FERC Gas Tariff; (ii) provide any applicable fuel use and unaccounted for; and (iii) pay all FERC-approved charges and surcharges applicable to the service provided hereunder.

The Negotiated Reservation Rate is applicable to all Market Area receipt points and the primary and alternate delivery points listed. If any other points are used (not as a result of Shipper oversight or scheduling error) either on a primary or alternate basis in any month, Shipper shall pay a reservation charge equal to the product of (i) the sum of the Negotiated Reservation Rate multiplied by 30.4 and the maximum TFX reservation rate set forth in Northern's FERC Gas Tariff and (ii) the entire contract MDQ, during the month that any other receipt or delivery points not listed are used.

163/ For the period 11/01/2014 through 10/31/2024, if Shipper uses (not as a result of an oversight or scheduling error) any delivery point other than the (i) St. Ansgar IA #1 (POI 3818) town border station on a primary basis; (ii) Zone ABC-Black Hills (POI 60228) for ultimate redelivery to the St. Ansgar IA #1 on a primary basis; or (iii) Ogden Def. Delivery Point for ultimate redelivery to the St. Ansgar IA #1 on an alternate basis, Shipper shall pay a reservation fee equal to two times Northern's maximum reservation rate for the entire contract MDQ for the month that any other points are used.

288/ For the period 7/1/2021 through 7/31/2021, the daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is \$0.0025 plus the arithmetic value obtained from the formula [(D minus ((R plus I) divided by F)) times S times P], where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Panhandle, Tx.-Okla.; (I) = \$0.11; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation - 16B (POI 37654) (Demarc) from the fuel section of the primary receipt point(s); (S) = 0.95; and (P) = the actual % of MDQ scheduled on this contract except in the event [(D minus ((R plus I) divided by F)) times S] is equal to or greater than \$0.25 then "P" will be equal to 1.0. However, when calculating the "Rate," in no event will [(D minus ((R plus I) divided by F)) times S] be less than \$0.02 and in no event will the "Rate" be less than \$0.0025. The monthly charge will be the sum of all daily charges from the formula above.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities from alternate receipt points located in MIDs 8 through 16A, Shipper shall pay an additional \$0.20/Dth/day charge. For any delivered quantities from alternate receipt points in MIDs 1 through 7, Shipper shall also pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of Platts "Gas Daily" Panhandle, Tx.-Okla. less the Midpoint price of Platts "Gas Daily" Waha. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional \$0.20/Dth/day charge for deliveries to points located in MIDs 1 through 16A. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt or delivery points, Shipper may use any receipt point listed for delivery to any Field Area delivery point located in MIDs 1 through 16A during the outage at the Rate calculated above.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16B. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.

313/ For the period 7/01/2021 through 7/31/2021, the daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula  $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S \text{ times } P]$ , where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Panhandle, Tx.-Okla.; (I) = \$0.02; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation - 16B (POI 37654) (Demarc) from the Fuel Section 2; (S) = 0.95; and (P) = the actual % of MDQ scheduled on this contract. However, when calculating the "Rate," in no event will  $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$  be less than \$0.05. The monthly charge will be the sum of all daily charges from the formula above.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities from alternate receipt points located in MIDs 1 through 7, Shipper shall also pay the higher of an additional (i) \$0.20/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of Platts "Gas Daily" Panhandle, Tx.-Okla. less the Midpoint price of Platts "Gas Daily" Waha. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional \$0.20/Dth/day charge for deliveries to points located in MIDs 1 through 16A. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt or delivery points, Shipper may use any receipt point listed for delivery to any Field Area delivery point located in MIDs 1 through 16A during the outage at the Rate calculated above.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16B. Notwithstanding the aforementioned, the rate for such an agreed upon realignment will be the Rate calculated above.

Northern shall have a one-time unilateral right at its sole discretion to convert this Agreement from a negotiated rate agreement to a discounted rate agreement.



333/ For the period 7/01/2021 through 7/31/2021, the daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula  $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S \text{ times } P]$ , where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Waha; (I) = \$0.02; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation - 16B (POI 37654) (Demarc) from Fuel Section 1; (S) = 0.95; and (P) = the actual % of MDQ scheduled on this contract excluding any deliveries to the Brownfield Pooling Point (POI 79387) except in the event  $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$  is equal to or greater than \$0.15 then "P" will be equal to 0.4947. However, when calculating the "Rate," in no event will  $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$  be less than \$0.05. The monthly charge will be the sum of all daily charges from the formula above.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity, including any affected contiguous path, allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities on any day from receipt points not listed located in MIDs 8 through 16B, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional (i) \$0.20/Dth/day charge for deliveries to points located in MIDs 1 through 16A, except quantities may be delivered to the Brownfield Pooling Point at the Rate set forth above provided the quantities are ultimately redelivered to Demarc on this Agreement; and (ii) charge equal to the higher of Northern's maximum tariff rate or the Platts "Gas Daily" spread between Midpoints for Northern, demarc and Waha, for any delivered quantities to Demarc or Demarc Def.-Delivery that in aggregate exceed the MDQ at Demarc. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, any quantity that does not exceed the Demarc MDQ less any quantities delivered to Demarc or Demarc Def.-Delivery for either (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def.-Delivery; or (2) any receipt point located in MIDs 1 through 7 for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16B provided the MDQ at MID 16B does not exceed 25,000 Dth/day. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.