

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:
Letter Order Pursuant to § 375.307
Northern Natural Gas Company
Docket No. RP21-862-000

June 21, 2021

Northern Natural Gas Company
1111 South 103rd Street
Omaha, NE 68124-1000

Attention: Bambi Heckerman, Director
Rates and Tariffs

Reference: Negotiated Rate Agreements

Dear Ms. Heckerman:

On May 28, 2021, Northern Natural Gas Company filed revised tariff records¹ to reflect revisions to negotiated rate agreements with various shippers, and to remove an expired negotiated rate agreement. Waiver of the Commission's 30-day notice requirement is granted and the tariff records listed in the Appendix are accepted effective June 1, 2021, as proposed.

Public notice of the filing was issued on June 1, 2021. Interventions and protests were due as provided in section 154.210 of the Commission's regulations (18 C.F.R. § 154.210 (2020)). Pursuant to Rule 214 (18 C.F.R. § 385.214 (2020)), all timely filed motions to intervene and any unopposed motion to intervene filed out-of-time before the issuance date of this order are granted. Granting late intervention at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. No protests or adverse comments were filed.

This acceptance for filing shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule,

¹ See Appendix.

regulation, or practice affecting such rate or service contained in your tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against your company.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date this order issues, pursuant to 18 C.F.R. § 385.713 (2020).

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

Appendix

Northern Natural Gas Company
FERC NGA Gas Tariff
Gas Tariffs

Tariff records accepted effective June 1, 2021:

[Sheet No. 66B, Negotiated Rates, 17.0.0](#)

[Sheet No. 66B.01, Negotiated Rates, 23.0.0](#)

[Sheet No. 66B.18, Negotiated Rates, 27.0.0](#)

[Sheet No. 66B.22b, Negotiated Rates, 19.0.0](#)

[Sheet No. 66B.23a, Negotiated Rates, 17.0.0](#)

[Sheet No. 66B.24, Negotiated Rates, 29.0.0](#)

Tariff record(s) to be inserted into your copy of
Northern Natural Gas Company's FERC Gas Tariff, Sixth Revised Volume No. 1

STATEMENT OF NEGOTIATED RATES 1/

<u>Shipper Name</u>	<u>Rate Schedule</u>	<u>Negotiated Rate</u>	<u>Other Charges</u>	<u>Volume</u>	<u>Receipt Point(s)</u>	<u>Delivery Point(s)</u>
Coronado Midstream LLC Contract 136724	TFX	277/		22,000	Coronado Midmar Martin Co Amarillo Rattler Yellow Rose	Oasis/NNG Waha All Field Area Delivery Points located in MID 3
Citadel Energy Marketing LLC Contract 136851	TFX	288/		77,272	PEPL/NNG Mullinville	NNG Demarcation Demarc Def. Delivery
Madison Gas and Electric Company Contract 130176	TFX	305/		150	All Market Area Receipt Points	All Market Area Delivery Points
Viroqua Gas Company a Division of Madison Gas and Electric Company Contract 137443	TFX	306/		400	All Market Area Receipt Points	All Market Area Delivery Points
Midwest Natural Gas, Inc. Company Contract 137288	TFX	307/		1,535	All Market Area Receipt Points	All Market Area Delivery Points
Hartree Partners, LP Contract 135822	TFX	308/		30,000	Oneok Westex Seagraves Vaquero Caymus Plant Pecos Co All Field Area MID 1 - MID 7 Receipt Points	El Paso/NNG Plains 26 Del
Coronado Midstream LLC Contract 136774	TFX	309/		37,000	Brownfield Pool Coronado Midmar Martin Co	Atmos Spraberry All Field Area Delivery Points Located in MID 3
Eco-Energy Natural Gas, LLC Contract 135337	TFX	310/		5,962	Oasis/NNG Waha All Field Area MID 1 - MID 7 Receipt Points	El Paso/NNG Plains 26 Del Agua Blanca Pecos Co El Paso/NNG Waha
Eco-Energy Natural Gas, LLC Contract 135827	TFX	312/		15,000	Vaquero Caymus Plant Pecos Co All Field Area MID 1 - MID 7 Receipt Points	El Paso/NNG Plains 26 Del Agua Blanca Pecos Co El Paso/NNG Waha
ETC Marketing, LTD. Contract 137301	TFX	313/		10,000	ETC Sunray Plant All Field Area MID 8 - MID 16A Receipt Points	NNG Demarcation Demarc Def. Delivery
Eco-Energy Natural Gas, LLC Contract 137433	TFX	319/		14,682	Oneok Westex Seagraves All Field Area MID 1 - MID 7 Receipt Points	El Paso/NNG Plains 26 Del Agua Blanca Pecos Co El Paso/NNG Waha
Eco-Energy Natural Gas, LLC Contract 138211	TFX	333/		50,535	Oasis/NNG Waha Brownfield Pool All Field Area MID 1 - MID 7 Receipt Points	Brownfield Pool NNG Demarcation Demarc Def. Delivery

STATEMENT OF NEGOTIATED RATES 1/

<u>Shipper Name</u>	<u>Rate Schedule</u>	<u>Negotiated Rate</u>	<u>Other Charges</u>	<u>Volume</u>	<u>Receipt Point(s)</u>	<u>Delivery Point(s)</u>
EDF Trading North America, LLC Contract 138359	TFX	334/		50,000	NBPL/NNG Ventura Ventura Pool	ANR/NNG Janesville

288/ For the period 6/1/2021 through 6/30/2021, the daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is \$0.0025 plus the arithmetic value obtained from the formula $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S \text{ times } P]$, where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Panhandle, Tx.-Okla.; (I) = \$0.11; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation - 16B (POI 37654) (Demarc) from the fuel section of the primary receipt point(s); (S) = 0.95; and (P) = the actual % of MDQ scheduled on this contract except in the event $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$ is equal to or greater than \$0.25 then "P" will be equal to 1.0. However, when calculating the "Rate," in no event will $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$ be less than \$0.02 and in no event will the "Rate" be less than \$0.0025. The monthly charge will be the sum of all daily charges from the formula above.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities from alternate receipt points located in MIDs 8 through 16A, Shipper shall pay an additional \$0.20/Dth/day charge. For any delivered quantities from alternate receipt points in MIDs 1 through 7, Shipper shall also pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of Platts "Gas Daily" Panhandle, Tx.-Okla. less the Midpoint price of Platts "Gas Daily" Waha. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional \$0.20/Dth/day charge for deliveries to points located in MIDs 1 through 16A. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt or delivery points, Shipper may use any receipt point listed for delivery to any Field Area delivery point located in MIDs 1 through 16A during the outage at the Rate calculated above.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16B. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.

313/ For the period 6/01/2021 through 6/30/2021, the daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S \text{ times } P]$, where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Panhandle, Tx.-Okla.; (I) = \$0.02; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation - 16B (POI 37654) (Demarc) from the Fuel Section 2; (S) = 0.95; and (P) = the actual % of MDQ scheduled on this contract. However, when calculating the "Rate," in no event will $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$ be less than \$0.05. The monthly charge will be the sum of all daily charges from the formula above.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities from alternate receipt points located in MIDs 1 through 7, Shipper shall also pay the higher of an additional (i) \$0.20/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of Platts "Gas Daily" Panhandle, Tx.-Okla. less the Midpoint price of Platts "Gas Daily" Waha. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional \$0.20/Dth/day charge for deliveries to points located in MIDs 1 through 16A. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt or delivery points, Shipper may use any receipt point listed for delivery to any Field Area delivery point located in MIDs 1 through 16A during the outage at the Rate calculated above.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16B. Notwithstanding the aforementioned, the rate for such an agreed upon realignment will be the Rate calculated above.

Northern shall have a one-time unilateral right at its sole discretion to convert this Agreement from a negotiated rate agreement to a discounted rate agreement.

333/ For the period 6/01/2021 through 6/30/2021, the daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S \text{ times } P]$, where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Waha; (I) = \$0.02; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation - 16B (POI 37654) (Demarc) from Fuel Section 1; (S) = 0.95; and (P) = the actual % of MDQ scheduled on this contract excluding any deliveries to the Brownfield Pooling Point (POI 79387) except in the event $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$ is equal to or greater than \$0.15 then "P" will be equal to 0.4947. However, when calculating the "Rate," in no event will $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$ be less than \$0.05. The monthly charge will be the sum of all daily charges from the formula above.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity, including any affected contiguous path, allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities on any day from receipt points not listed located in MIDs 8 through 16B, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional (i) \$0.20/Dth/day charge for deliveries to points located in MIDs 1 through 16A, except quantities may be delivered to the Brownfield Pooling Point at the Rate set forth above provided the quantities are ultimately redelivered to Demarc on this Agreement; and (ii) charge equal to the higher of Northern's maximum tariff rate or the Platts "Gas Daily" spread between Midpoints for Northern, demarc and Waha, for any delivered quantities to Demarc or Demarc Def.-Delivery that in aggregate exceed the MDQ at Demarc. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, any quantity that does not exceed the Demarc MDQ less any quantities delivered to Demarc or Demarc Def.-Delivery for either (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def.-Delivery; or (2) any receipt point located in MIDs 1 through 7 for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16B provided the MDQ at MID 16B does not exceed 25,000 Dth/day. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.

334/ For the period 4/1/2021 through 10/31/2021, the total daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula $[(D \text{ minus } (R \text{ divided by } F)) \text{ times } S \text{ times } V]$ where (D) = the Midpoint price from "Gas Daily" Chicago Citygate less \$0.01; (R) = the Midpoint price from "Gas Daily" Northern, Ventura; (F) = 1.0 less the applicable Section 3 Market Area fuel percentage for deliveries to ANR/NNG Janesville (POI 180); (S) = 0.9; and (V) = the actual % of MDQ scheduled on this contract. However, in no event will $[(D \text{ minus } (R \text{ divided by } F))]$ be less than \$0.01. The monthly charge will be the sum of all daily Rates.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. Shipper agrees that if any Market Area receipt or delivery points not listed are used either on a primary or alternate basis, Shipper shall pay the Rate set forth above plus \$0.35/Dth for each day for any quantity received or delivered at any point not listed.