

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:  
Letter Order Pursuant to § 375.307  
Northern Natural Gas Company  
Docket No. RP21-1031-000

September 8, 2021

Northern Natural Gas Company  
1111 South 103<sup>rd</sup> Street  
Omaha, NE 68124-1000

Attention: Bambi Heckerman  
Director, Rates and Tariffs

Reference: 2021/2022 Carlton Flow Obligations

Dear Ms. Heckerman:

On August 12, 2021, Northern Natural Gas Company filed revised tariff records<sup>1</sup> to reflect the annual Carlton Sourcer's flow obligations pursuant to section 29(c)2 of the General Terms and Conditions of its FERC NGA Gas Tariff. The referenced tariff records are accepted effective November 1, 2021, as proposed.

Public notice of the filing was issued on August 12, 2021. Interventions and protests were due as provided in section 154.210 of the Commission's regulations (18 C.F.R. § 154.210 (2020)). Pursuant to Rule 214 (18 C.F.R. § 385.214 (2020)), all timely filed motions to intervene and any unopposed motion filed to intervene out-of-time before the issuance date of this order are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. No protest or adverse comments were filed.

This acceptance for filing shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your tariff; nor shall

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<sup>1</sup> See Appendix.

such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against your Company.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713 (2020).

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

Appendix

Northern Natural Gas Company  
FERC NGA Gas Tariff  
Gas Tariffs

*Revised Tariff Records Accepted Effective November 1, 2021*

[Sheet No. 263F, G T and C Allocation of Capacity, 9.0.0](#)

[Sheet No. 263G, G T and C Allocation of Capacity, 6.0.0](#)

[Sheet No. 263H, G T and C Allocation of Capacity, 12.0.0](#)

[Sheet No. 263H.01, G T and C Allocation of Capacity, 12.0.0](#)

Tariff record(s) provided for informational purposes only.

Schedule No. 1

NORTHERN NATURAL GAS COMPANY  
 MARKET AREA ENTITLEMENT - 1996  
 CARLTON RESOLUTION OBLIGATION

Company	1996 Total Current Peak Entitlement	Other Carlton Volumes	Adjusted Current Peak Entitlement	"Sourcer" New Carlton Resolution Obligation
Al-Corn Clean Fuel	1,200	1,200	0	0
Archer Daniels Midland Company	7,000		7,000	550
Armour Swift-Eckrich, Inc.	195		195	15
Ashland Petroleum	7,000	7,000	0	0
Austin Utilities	12,100		12,100	950
Black Hills Service Company, LLC	199,411	12,822	186,589	14,649
Cardinal FG Company	7,116		7,116	559
Cargill, Incorporated	12,375		12,375	972
Cascade Municipal Utilities	1,050		1,050	82
Cedar Falls Utilities	12,200		12,200	958
CenterPoint Energy Minnesota Gas	826,898	3,043	823,855	64,678
CF Industries Nitrogen, LLC	27,000		27,000	2,120
Circle Pines Utilities	2,675		2,675	210
City of Duluth, MN	31,925		31,925	2,506
City of Everly (formerly in National Public Gas)	250		250	20
City of Fairbank, IA	450		450	35
City of Fremont, NE	10,000		10,000	785
City of Gilmore, IA	275		275	22
City of Hartley, IA	1,050		1,050	82
City of Hawarden, IA	1,803		1,803	142
City of Ponca, NE	340		340	27
City of Remsen, IA	1,184		1,184	93
City of Rolfe, IA	450		450	35
City of Round Lake, MN	125		125	10
City of Sac City, IA	1,200		1,200	94
City of Sanborn, IA	956		956	75
City of Sioux Center	1,800		1,800	141
City of Tipton, IA	1,700		1,700	133
City of Two Harbors, MN	2,761	331	2,430	191
City of Virginia, MN	4,000	1,654	2,346	184
City of Waukee	700		700	55
City of West Bend, IA	900		900	71
City of Whittemore, IA	475		475	37
Cleveland-Cliffs, Inc.	45,000	45,000	0	0
Community Utility Company	900		900	71
Coon Rapids Municipal Utilities	860		860	68
Emmetsburg Municipal Gas Works	2,516		2,516	198
Eveleth Mines	4,000	4,000	0	0
Flint Hills Resources, LP	35,000		35,000	2,748
Graettinger Municipal Gas	541		541	42
Great Plains Natural Gas Co.	21,845	81	21,764	1,709
Greater Minnesota, Inc.	2,310	2,310	0	0
Guthrie Center Municipal Utilities	1,400		1,400	110
Harlan Municipal Utilities	2,610		2,610	205
Heartland Corn Products	300	45	255	20
Hibbing Public Utilities Commission	3,200	132	3,068	241
Hutchinson Utility Commission	17,253		17,253	1,354
Interstate Power and Light Company	174,446		174,446	13,695
Jo-Carroll Energy, Inc. (NFP)	3,100		3,100	243
Lake Park Municipal Utilities	450		450	35

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Company	1996 Total Current Peak Entitlement	Other Carlton Volumes	Adjusted Current Peak Entitlement	"Sourcer" New Carlton Resolution Obligation
Madison Gas and Electric Company	56,219		56,219	4,413
Manilla Municipal Gas Department	500		500	39
Manning Municipal Gas Department	916		916	72
Metropolitan Utilities District	179,500		179,500	14,092
MidAmerican Energy Services, LLC	10,000		10,000	786
MidAmerican Energy Company	390,119		390,119	30,626
Midwest Natural Gas, Inc.	13,839		13,839	1,086
Minnesota Energy Resources Corporation	163,705		163,705	12,852
Minnesota Mining & Manufacturing Co.	400		400	31
National Public Gas Agency	900		900	70
New Ulm Public Utilities Commission	5,540		5,540	435
Nicor Gas Company	186,058		186,058	14,607
Northern States Power Company-MN	393,938	32,198	361,740	28,398
Northern States Power Company-WI	84,220	21,250	62,970	4,944
Northwest Natural Gas LLC	2,675		2,675	210
Northwestern Corporation	49,283		49,283	3,869
Osage Municipal Utilities	1,500		1,500	118
Owatonna Public Utilities	10,001		10,001	785
Preston Municipal Natural Gas Department	570		570	45
Rock Energy Cooperative	2,480		2,480	195
Rock Rapids Municipal Utilities	900		900	71
Semco Energy, Inc d/b/a Semco Energy Gas	45,917		45,917	3,605
Sheehan's Gas Company	1,584		1,584	124
St Croix Valley Natural Gas	7,600	761	6,839	537
Superior Water Light & Power	15,730	2,917	12,813	1,006
Town of Brooklyn	500		500	39
Town of Sabula	368		368	29
United States Gypsum Company	6,500	6,500	0	0
United States Steel Corporation	6,000	6,000	0	0
Viroqua Gas Company	2,389		2,389	188
a division of Madison Gas and Electric Company				
Watertown Municipal Utilities	6,000		6,000	471
Westbrook Light & Power	351		351	28
Wisconsin Electric Power Company	11,120		11,120	873
Wisconsin Gas LLC	124,306	15,256	109,050	8,561
Wisconsin Power and Light Company	67,576		67,576	5,305
Woodbine Municipal Natural Gas Systems	823		823	65
World Fuel Services, Inc.	2,650		2,650	208
TOTAL UNITS	3,346,972	162,500	3,184,472	250,000

SCHEDULE NO. 1A

NORTHERN NATURAL GAS COMPANY  
 MARKET AREA ENTITLEMENT - 1996  
 CARLTON VOLUMES SUBJECT TO FLOW OBLIGATIONS  
 FOR 2021/2022 HEATING SEASON

Company	Market Area Adjusted Peak Day Entitlement	"Sourcer" New Carlton Resolution Obligation	Other Carlton Obligation	Total Carlton Flow Obligation
		1/		
Al-Corn Clean Fuel	0	0	90	90
Archer Daniels Midland Company	7,000	550		550
Austin Utilities	12,100	950		950
Black Hills Service Company, LLC	186,589	14,626	957	15,583
Black Hills Energy Services Company 2/		12		12
Symmetry Energy Solutions, LLC. (MN) 2/		2		2
Vista Energy Marketing, LP 2/		3		3
Exelon Generation Company, LLC 2/		6		6
Cardinal FG Company	7,116	559		559
Cargill, Incorporated	12,375	972		972
Cascade Municipal Utilities	1,050	82		82
Cedar Falls Utilities	12,200	958		958
CenterPoint Energy Minnesota Gas	823,855	64,678	227	64,905
CF Industries Nitrogen, LLC	27,000	2,120		2,120
Circle Pines Utilities	2,675	210		210
City of Duluth, MN	31,925	2,506		2,506
City of Everly	250	20		20
City of Fairbank, IA	450	35		35
City of Fremont, NE	10,000	785		785
City of Gilmore, IA	275	22		22
City of Hartley, IA	1,050	82		82
City of Hawarden, IA	1,803	142		142
City of Ponca, NE	340	27		27
City of Remsen, IA	1,184	93		93
City of Rolfe, IA	450	35		35
City of Round Lake, MN	125	10		10
City of Sac City, IA	1,200	94		94
City of Sanborn, IA	956	75		75
City of Sioux Center	1,800	141		141
City of Tipton, IA	1,700	133		133
City of Two Harbors, MN	2,430	191	25	216
City of Virginia, MN	2,346	184	123	307
City of Waukee	700	55		55
City of West Bend, IA	900	71		71
City of Whittemore, IA	475	37		37
Cleveland-Cliffs Inc.	0	0	3,357	3,357
Community Utility Company	900	71		71
Coon Rapids Municipal Utilities	860	68		68
Emmetsburg Municipal Gas Works	2,516	198		198
Flint Hills Resources, LP	35,000	2,748		2,748
Graettinger Municipal Gas	541	42		42
Great Plains Natural Gas Co.	21,764	1,709	6	1,715
Guthrie Center Municipal Utilities	1,400	110		110
Harlan Municipal Utilities	2,610	205		205
Hibbing Public Utilities Commission	3,068	241	10	251
Hutchinson Utility Commission	1,911	150		150
Interstate Power and Light Company	174,446	13,695		13,695
Jo-Carroll Energy, Inc. (NFP)	3,100	243		243
Lake Park Municipal Utilities	450	35		35

1/ Reflects obligation after Appendix B customers' election to source or buyout.

2/ Shipper acquired capacity and sourcing obligation from Black Hills Service Company, LLC.

NORTHERN NATURAL GAS COMPANY  
 MARKET AREA ENTITLEMENT - 1996  
 CARLTON VOLUMES SUBJECT TO FLOW OBLIGATIONS  
 FOR 2021/2022 HEATING SEASON

Company	Market Area Adjusted Peak Day Entitlement	"Sourcer" New Carlton Resolution Obligation	Other Carlton Obligation	Total Carlton Flow Obligation
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Madison Gas and Electric Company	56,219	4,413		4,413
Manilla Municipal Gas Dept	500	39		39
Manning Municipal Gas Dept	916	72		72
Metropolitan Utilities District	179,500	14,092		14,092
MidAmerican Energy Company	390,119	30,626		30,626
MidAmerican Energy Services, LLC	10,000	786		786
Midwest Natural Gas, Inc.	13,839	1,086		1,086
Minnesota Energy Resources Corporation	163,705	12,852		12,852
Minnesota Mining & Manufacturing Co	400	31		31
National Public Gas Agency	900	70		70
New Ulm Public Utilities Commission	637	50		50
Nicor Gas Company	186,058	14,607		14,607
Northern States Power Company-MN	361,740	28,398	2,402	30,800
Northern States Power Company-WI	62,970	4,944	1,585	6,529
Northwest Natural Gas LLC	2,675	210		210
Northwestern Corporation	49,283	3,869		3,869
Osage Minicipal Utilities	1,500	118		118
Owatonna Public Utilities	10,001	785		785
Preston Municipal Natural Gas Department	570	45		45
Rock Energy Cooperative	2,480	195		195
Rock Rapids Municipal Utilities	900	71		71
Semco Energy, Inc d/b/a/ Semco Energy Gas	45,917	3,605		3,605
Sheehan's Gas Company	1,584	124		124
St Croix Valley Natural Gas	6,839	537	57	594
Superior Water Light & Power	12,813	1,006	218	1,224
Town of Brooklyn	500	39		39
Town of Sabula	368	29		29
United States Gypsum Company	0	0	485	485
United States Steel Corporation	0	0	448	448
Viroqua Gas Company, a division of Madison Gas and Electric Company	2,389	188		188
Westbrook Light & Power	351	28		28
Wisconsin Gas LLC	109,050	8,561	1,138	9,699
Wisconsin Power and Light Company	67,576	5,305		5,305
Woodbine Municipal Natural Gas Systems	823	65		65
World Fuel Services, Inc.	2,650	208		208
TOTAL UNITS FOR ACTIVE SOURCERS ENTITLEMENT OF SOURCERS WHO LEFT NORTHERN'S SYSTEM	3,146,657 <u>37,815</u>	247,035	11,128	258,163
TOTAL UNITS	3,184,472			

1/ Reflects obligation after Appendix B customers' election to source or buyout.