Northern Natural Gas Company
1111 South 103rd Street
Omaha, NE 68124-1000

Attention: Bambi Heckerman, Director
Rates and Tariffs

Reference: Negotiated Rate Agreement

Dear Ms. Heckerman:

On January 31, 2020, Northern Natural Gas Company filed a revised tariff record to reflect an extension of a negotiated rate service agreement with EDF Trading North America, LLC. Waiver of the Commission’s 30-day notice requirement is granted, and the referenced tariff record is accepted effective February 1, 2020, as requested.

Public notice of the filing was issued on February 4, 2020. Interventions and protests were due as provided in section 154.210 of the Commission’s regulations (18 C.F.R § 154.210 (2019)). Pursuant to Rule 214 (18 C.F.R. § 385.214 (2019)), all timely filed motions to intervene and any unopposed motions to intervene filed out-of-time before the issuance date of this order are granted. Granting late intervention at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. No protests or adverse comments were filed.

This acceptance for filing shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule,

1 Northern Natural Gas Company, FERC NGA Gas Tariff, Gas Tariffs, Sheet No. 66B.20, Reserved for Future Use, 20.0.0.
regulation, or practice affecting such rate or service contained in your tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against your company.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713 (2019).

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation
Tariff record(s) to be inserted into your copy of
Northern Natural Gas Company’s FERC Gas Tariff, Sixth Revised Volume No. 1
249/ For the period 1/01/2020 through 3/31/2020, the total daily charge for the Contract MDQ shall be the MDQ multiplied by the arithmetic value obtained from the formula \[(D - R) \times S \times P\] (rate) where (D) = the Midpoint price from "Gas Daily" Northern, Ventura; (R) = the lower of the Midpoint price from "Gas Daily" Emerson, Viking GL plus $0.015 and Mich Con city gate plus $0.11; (S) = 0.90; (P) = the % of delivered quantities which is the lower of 100% of the contract MDQ or the MDQ less allocated primary to alternate quantities on this Agreement divided by the contract MDQ for the Timely Nomination Cycle for each Gas Day. However, in no event will \[(D - R) \times S\] be less than $0.00. The monthly rate will be the sum of all daily rates.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rate set forth above is applicable to the receipt and delivery points (POI) listed. Shipper agrees that if any Market Area receipt or delivery points not listed are used either on a primary or alternate basis, Shipper shall pay the rate set forth above plus $0.95/Dth each day for any quantity received or delivered at any point not listed.

251/ For the period 02/01/2020 through 03/31/2020, the total daily charge for the Contract MDQ shall be the MDQ multiplied by the arithmetic value obtained from the formula \[(D - \frac{R}{F}) \times S \times V\] (rate) where (D) = the Midpoint price from "Gas Daily" Chicago Citygate less $0.01; (R) = the Midpoint price from "Gas Daily" Northern, Ventura; (F) = 1.0 less the applicable Section 3 Market Area fuel percentage for deliveries to ANR/NNG Janesville (POI 180); (S) = 0.9; and (V) = the actual % of MDQ scheduled on this contract. However, in no event will \[(D - \frac{R}{F})\] be less than $0.00. The monthly rate will be the sum of all daily rates.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rate set forth above is applicable to the receipt and delivery points (POI) listed. Shipper agrees that if any Market Area receipt or delivery points not listed are used either on a primary or alternate basis, Shipper shall pay the rate set forth above plus $0.95/Dth each day for any quantity received or delivered at any point not listed.