



Northern Natural Gas
P.O. Box 3330
Omaha, NE 68103-0330
402 398-7200

September 3, 2024

Via eFiling

Ms. Debbie-Anne Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: OEP/DPC/CB-1
Northern Natural Gas Company
Northern Lights 2025 Expansion
Docket No. CP24-60-000
§ 375.308(x)(3)

Dear Ms. Reese:

Northern Natural Gas (Northern) hereby submits for filing with the Federal Energy Regulatory Commission (FERC) in the above-referenced docket Northern's response to the data request issued by FERC staff August 22, 2024. FERC's requests and Northern's responses are attached.

Northern responses to data requests 1 and 2 contain confidential information regarding specific operating details and have been labeled "**CUI//CEII --- DO NOT RELEASE (CRITICAL ENERGY INFRASTRUCTURE INFORMATION).**" Pursuant to 18 CFR section 388.112, Northern requests confidential and privileged treatment of the responses due to the confidential nature of the contents.

The person to be contacted regarding the request for privileged and confidential treatment is as follows:

Donna Martens
Senior Regulatory Analyst
Northern Natural Gas Company
1111 South 103rd Street
Omaha, NE 68124-1000
Telephone: 402-398-7138
Email: donna.martens@nngco.com

Northern Lights 2025 Expansion

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Any questions regarding the filing should be directed to the undersigned at (402) 398-7138.

Respectfully submitted,

/signed/ Donna Martens

Donna Martens

Senior Regulatory Analyst

cc: Parties of Record

VERIFICATION

STATE OF NEBRASKA)

COUNTY OF DOUGLAS)

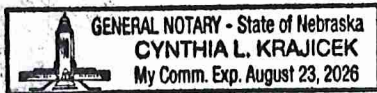
Brian Mundt, being duly sworn, on oath, states that he is Vice President, Operations, for Northern Natural Gas and is duly authorized to make this affidavit; that he has read the foregoing Data Response of such Company and is familiar with the contents thereof; that all the facts therein are true and correct to the best of his knowledge, information and belief.

Signed:



Brian Mundt
Vice President, Operations

SUBSCRIBED AND SWORN TO, before me, this ^{30th} day of August 2024.



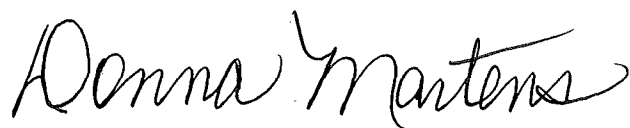
Notary Public in and for
Douglas County, Nebraska

My commission expires:

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document upon each person designated on the official service list compiled by the Secretary in this proceeding.

Dated this 3rd day of September 2024.

A handwritten signature in black ink that reads "Donna Martens". The signature is written in a cursive style with a large initial 'D' and a long, sweeping tail on the 's'.

Donna Martens
Sr. Regulatory Analyst
Northern Natural Gas
P.O. Box 3330
Omaha, Nebraska 68103-0330
Telephone: (402) 398-7138

PUBLIC

Northern Natural Gas Company
Data Response Form For Docket No. CP24-60-000
Northern Lights 2025 Expansion

Requesting Party: FERC
Reference No: FERC-DR8-01
Requester's Name: Andrya C. Torres Pérez, Chemical
Engineer, Division of Pipeline
Certificates, Office of Energy Projects
Subject: Exhibit G – Receipt Point

Data Request 1:

Exhibit G Branch Line Pressure and Flow Data for the St Cloud – Elk River – Willmar System identifies a receipt point with additional volume in the proposed operating scenario that does not match the project receipt points listed in Exhibit I. Please explain or correct this discrepancy.

Response: Filed as Critical Energy Infrastructure Information (CEII).

Posted: 09/03/2024

Responsibility: Brian Mundt

PUBLIC

Northern Natural Gas Company
Data Response Form For Docket No. CP24-60-000
Northern Lights 2025 Expansion

Requesting Party: FERC
Reference No: FERC-DR8-02
Requester's Name: Andrya C. Torres Pérez, Chemical
Engineer, Division of Pipeline
Certificates, Office of Energy Projects
Subject: Hydraulic Models – Compressor
Stations

Data Request 2:

Explain why a certain amount of gas bypasses compressor stations in the hydraulic models of the La Crosse-Tomah Branch Line.

Response: Filed as Critical Energy Infrastructure Information (CEII).

Posted: 09/03/2024

Responsibility: Brian Mundt

PUBLIC

Northern Natural Gas Company
Data Response Form For Docket No. CP24-60-000
Northern Lights 2025 Expansion

Requesting Party: FERC
Reference No: FERC-DR8-03
Requester's Name: Andrya C. Torres Pérez, Chemical
Engineer, Division of Pipeline
Certificates, Office of Energy Projects
Subject: Permanent and Temporary ROW

Data Request 3:

Provide how much of the required right-of-way and/or land ownership, both temporary and permanent, for the project facilities does Northern have in place (in acres). If any, indicate how much required land rights are not yet in place (in acres) and how you expect to obtain them.

Response: Please see the attached tables. All temporary right of way (ROW) has been acquired for the pipeline facilities with the exception of 2.08 acres for the Elk River 3rd branch line (Elk River) and 35.26 acres for the Farmington to Hugo C-line (Farmington). All permanent ROW has been acquired for the pipeline facilities with the exception of 1.13 acres for Elk River and 2.35 acres for Farmington. Northern plans to continue good faith negotiations with the landowners to obtain the remaining temporary and permanent ROW.

All aboveground facility ROW (temporary and permanent) has been acquired with the exception of 2.74 acres for the Farmington tie-in valve setting. Northern is currently negotiating with the Minnesota Department of Natural Resources to permit the required acreage.

Posted: 09/03/2024

Responsibility: Brian Mundt

PUBLIC

Pipeline Facility ROW Obtained and Outstanding

Facility	Pipeline Diameter and Type	Temporary ROW Obtained (acres)	Temporary ROW Outstanding (acres)	Permanent ROW Obtained (acres)	Permanent ROW Outstanding (acres)	Approximate Length	MP	County	State
Lake Mills to Albert Lea E-line	36-inch-diameter extension	69.57	0.00	18.12	0.00	3.00 miles	31.21 to 34.21	Freeborn	MN
Elk River 3rd branch line	30-inch-diameter extension	29.46	2.08	5.83	1.13	2.43 miles	1.02 to 3.45	Washington	MN
Farmington to Hugo C-line	30-inch-diameter extension	6.33	35.26	4.73	2.35	1.91 miles	0.00 to 1.91	Washington	MN
Tomah branch line loop	8-inch-diameter extension	24.79	0.00	7.04	0.00	1.28 miles	2.25 to 3.53	Monroe	WI

Aboveground Facility ROW Obtained and Outstanding ³

Facility Name ¹	New/ Modified and Facility Type	Associated Pipeline Segment	Temporary ROW Obtained (acres)	Temporary ROW Outstanding (acres)	Permanent ROW Obtained (acres)	Permanent ROW Outstanding (acres)	Approx. MP	County	State
Lake Mills tie-in valve setting	New valve setting	Lake Mills to Albert Lea E-line	0.85	0.00	0.85	0.00	34.21	Freeborn	MN
Elk River tie-in valve setting	New valve setting	Elk River 3rd branch line	0.16	0.00	0.16	0.00	3.45	Washington	MN
Farmington tie-in valve setting	New valve setting	Farmington to Hugo C-line	0.00	2.74	0.00	2.74	1.91	Washington	MN
Tomah branch line	Relocated receiver and	Tomah branch line loop	0.00 ²	0.00	0.00	0.00 ²	3.53	Monroe	WI

PUBLIC

Pipeline Facility ROW Obtained and Outstanding

Facility	Pipeline Diameter and Type	Temporary ROW Obtained (acres)	Temporary ROW Outstanding (acres)	Permanent ROW Obtained (acres)	Permanent ROW Outstanding (acres)	Approximate Length	MP	County	State
loop receiver facility	associated valves and piping								

Pipeline Permanent ROW Obtained and Outstanding

¹ The Hugo and La Crescent compressor stations are omitted from the table; modifications will be completed within the existing footprints. Also, the aboveground facilities being removed and/or relocated have been omitted from the table as no additional acreage is required.

² The Tomah branch line loop receiver facility will no longer be installed aboveground. The pipeline tie-in will occur below ground, per landowner request, which no longer requires an aboveground facility easement.

³ All temporary workspaces were included in the pipeline acreages; the facilities only include the facility footprint and permanent driveways.