



Northern Natural Gas
P.O. Box 3330
Omaha, NE 68103-0330
402 398-7200

August 14, 2024

Via eFiling

Ms. Debbie-Anne Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: OEP/DPC/CB-1
Northern Natural Gas Company
Northern Lights 2025 Expansion
Docket No. CP24-60-000
§ 375.308(x)(3)

Dear Ms. Reese:

Northern Natural Gas (Northern) hereby submits for filing with the Federal Energy Regulatory Commission (FERC) in the above-referenced docket Northern's response to the data request issued by FERC staff August 12, 2024. FERC's request and Northern's response are attached.

Any questions regarding the filing should be directed to the undersigned at (402) 398-7138.

Respectfully submitted,

/signed/ Donna Martens

Donna Martens
Senior Regulatory Analyst

cc: Parties of Record

Northern Natural Gas Company
Data Response Form For Docket No. CP24-60-000
Northern Lights 2025 Expansion

Requesting Party: FERC
Reference No: FERC-DR7-01
Requester's Name: Andrya C. Torres Pérez, Chemical
Engineer, Division of Pipeline
Certificates, Office of Energy Projects
Subject: Right of way

Data Request 1:

Provide a table listing each segment of pipeline proposed to be constructed and each above ground facility proposed to be constructed or modified. For each proposed facility indicate how much of the required right-of-way or land ownership Northern has in place, showing the length of right-of-way obtained. If applicable, indicate how the land rights not yet in place are expected to be obtained, also showing the length of right-of-way to be obtained.

Response:

Please see the attached tables. All permanent right of way (ROW) has been acquired for the pipeline facilities with the exception of 0.20 mile for the Elk River 3rd branch line (Elk River) and 0.47 mile for the Farmington to Hugo C-line (Farmington). Northern plans to continue good faith negotiations with the landowners to obtain the remaining permanent ROW.

All acreage for the aboveground facilities has been acquired with the exception of the Farmington tie-in valve setting. Northern is currently in negotiations with the Minnesota Department of Natural Resources to permit the required acreage.

Posted: 08/14/2024

Responsibility: Brian Mundt

Pipeline Permanent ROW Obtained and Outstanding

Facility	Pipeline Diameter and Type	ROW Obtained	ROW Outstanding	Approximate Length	MP	County	State
Lake Mills to Albert Lea E-line	36-inch-diameter extension	3.00 miles	0.00 miles	3.00 miles	31.21 to 34.21	Freeborn	MN
Elk River 3rd branch line	30-inch-diameter extension	2.23 miles	0.20 mile	2.43 miles	1.02 to 3.45	Washington	MN
Farmington to Hugo C-line	30-inch-diameter extension	1.44 miles	0.47 mile	1.91 miles	0.00 to 1.91	Washington	MN
Tomah branch line loop	8-inch-diameter extension	1.28 miles	0.00 miles	1.28 miles	2.25 to 3.53	Monroe	WI

Aboveground Facility Permanent ROW Obtained and Outstanding

Facility Name ¹	New/ Modified and Facility Type	Associated Pipeline Segment	ROW Obtained (acres)	ROW Outstanding (acres)	Approx. MP	County	State
Lake Mills tie-in valve setting	New valve setting	Lake Mills to Albert Lea E-line	0.85	0.0	34.21	Freeborn	MN
Elk River tie-in valve setting	New valve setting	Elk River 3rd branch line	0.16	0.0	3.45	Washington	MN
Farmington tie-in valve setting	New valve setting	Farmington to Hugo C-line	0.0	2.74	1.91	Washington	MN
Tomah branch line loop receiver facility	Relocated receiver and associated valves and piping	Tomah branch line loop	0.0 ²	0.0 ²	3.53	Monroe	WI

¹The Hugo and La Crescent compressor stations are omitted from the table; modifications will be completed within the existing footprints. Also, the aboveground facilities being removed and/or relocated have been omitted from the table as no additional acreage is required.

²The Tomah branch line loop receiver facility will no longer be installed aboveground. The pipeline tie-in will occur below grade, per landowner request, which no longer requires an aboveground facility easement.

VERIFICATION

STATE OF NEBRASKA)

COUNTY OF DOUGLAS)

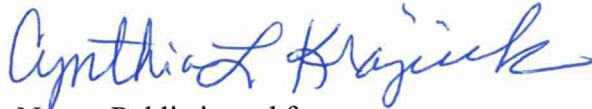
Brian Mundt, being duly sworn, on oath, states that he is Vice President, Operations, for Northern Natural Gas and is duly authorized to make this affidavit; that he has read the foregoing Data Response of such Company and is familiar with the contents thereof; that all the facts therein are true and correct to the best of his knowledge, information and belief.

Signed:



Brian Mundt
Vice President, Operations

SUBSCRIBED AND SWORN TO, before me, this 14th day of August 2024.



Notary Public in and for
Douglas County, Nebraska

My commission expires:

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document upon each person designated on the official service list compiled by the Secretary in this proceeding.

Dated this 14 day of August 2024.



Donna Martens
Sr. Regulatory Analyst
Northern Natural Gas
P.O. Box 3330
Omaha, Nebraska 68103-0330
Telephone: (402) 398-7138