

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

VIA FERC Service

In Reply Refer To:

OEP/DPC/CB-1

Northern Natural Gas Company

Northern Lights 2025

Expansion Project

Docket No. CP24-60-000

§ 375.308(x)(3)

May 9, 2024

Donna Martens
Senior Regulatory Analyst
Northern Natural Gas Company
P.O. Box 3330
Omaha, Nebraska 68103

Re: Data Request

Dear Mrs. Martens:

Please provide the information described in the enclosure to assist in our analysis of Northern Natural Gas Company's (Northern Natural) proposal filed in the above referenced docket. File your response in accordance with the provisions of the Commission's Rules of Practice and Procedure. In particular, 18 C.F.R. § 385.2010 (Rule 2010) requires that you serve a copy of the response on each person whose name appears on the official service list for this proceeding.

Please file a complete response within seven (7) days of the date of this letter. If certain information cannot be provided within this time frame, please indicate which items will be delayed and provide a projected filing date. File all responses under oath (18 C.F.R. § 385.2005) by an authorized representative of Northern Natural and include the name, position, and telephone number of the respondent to each item.

Sincerely,

Andrya C. Torres Pérez
Chemical Engineer
Division of Pipeline Certificates
Office of Energy Projects

Enclosure:

1. In Exhibit K, Northern Natural estimates total capitalized Allowance for Funds Used During Construction (AFUDC) to be \$826,894. Please provide the following in Microsoft Excel:
 - i. The worksheet computations on a monthly basis to support the \$826,894 of AFUDC. Separately identify the debt/equity components.
 - ii. The computation and methodology to support the debt/equity cost rates used to derive the AFUDC rate.
 - iii. Provide the approved return on equity and approved overall rate of return. Indicate the FERC order number approving these rates of return.

The worksheets and/or files for question 1, should retain all notes and any formulas supporting the calculation. If the project components as identified in EXHIBIT K of the application have varying construction start and in-service dates, please provide the calculations in separate worksheets so that the AFUDC start, and end dates are clear for each component.

2. Northern estimates contingency costs to be \$2,903,500, please provide details explaining how the estimate of capitalized contingency costs was developed.