

**NORTHERN NATURAL GAS COMPANY (NORTHERN)
WEST LEG 2024 EXPANSION PROJECT (PROJECT)
DOCKET NO. CP24-83-000**

ENVIRONMENTAL INFORMATION REQUEST

Resource Report 1

1. Provide an updated table 1.6-1 showing permits, approvals, and consultations for the Project.
2. Provide an estimated volume of water and the source of the water that would be used for dust suppression.

Resource Report 3

3. Resource Report 3 states that Northern completed determination keys through the U.S. Fish and Wildlife Service’s Information for Planning and Consultation (IPaC) Tool. Provide the results of each Determination Key and all subsequent letters generated through IPaC.

Resource Report 4

4. Within the Unanticipated Discoveries Procedures plan for Minnesota, update the contact info for FERC to:
Owen Ford
Environmental Project Manager
owen.ford@ferc.gov
(202)-502-8729.
5. Within the Unanticipated Discoveries Procedures plan for Nebraska, update the contact info for FERC to:
Owen Ford
Environmental Project Manager
owen.ford@ferc.gov
(202)-502-8729.
6. Section 4.2 states “the Nebraska SHPO required clarification on the UDP regarding the storage location of cultural resources not associated with human remains. In March 2024, Northern will schedule a meeting with the Nebraska SHPO to discuss their request for clarification.” Provide the results of this consultation.

Resource Report 9

7. Confirm and provide justification for construction continuing after 7 pm. Provide the following:
 - a. a detailed list of all proposed activities that may occur after 7 pm.
 - b. a noise impact analysis that quantifies the noise impact of any proposed activities happening after 7 pm that includes the existing day-night average noise (L_{dn}) at the nearest noise sensitive areas (NSA) and the estimated noise impacts at the NSAs within 0.5 mile.
8. Provide an operational acoustical analysis for the Welcome south receiver and maximum allowable operating pressure regulator facility, identifying the noise impacts for maximum flow at all NSAs within $\frac{1}{2}$ mile. Existing sound levels must be reported as the equivalent noise level (L_{eq})(day), L_{eq} (night), and L_{dn} and operational status of the facility should be indicated. Additionally, identify any mitigation to ensure that noise impacts from the meter station do not exceed 55 decibels on the A-weighted scale L_{dn} .
9. Provide distance and direction to NSAs within 0.5-mile from each valve site and the proposed new aboveground small launcher and receiver facility. Estimate the noise impact to the closest NSAs for maximum flow.