

**FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426**

Office of Energy Projects

In Reply Refer To:
OEP/DPC/CB-1
Northern Natural Company
Docket No. CP22-138-000
§ 375.308(x)(3)

VIA FERC Service

February 9, 2023

Michael T. Loeffler, Senior
Director Certificates and External
Affairs, Northern Natural Gas
Company, P.O. Box 3330, Omaha,
Nebraska 68103

Data Request

Dear Mr. Loeffler:

Please provide the information described in the enclosure to assist in our analysis of Northern Natural Gas Company (Northern) proposal in the above referenced docket.

File your response in accordance with the provisions of the Commission's Rules of Practice and Procedure. In particular, 18 CFR § 385.2010 (Rule 2010) requires that you serve a copy of the response on each person whose name appears on the official service list for this proceeding.

Please file a complete response within ten (10) days of the date of this letter. If certain information cannot be provided within this time frame, please indicate which items will be delayed and provide a projected filing date. File all responses under oath (18 C.F.R. § 385.2005) by an authorized representative of Northern and include the name, position, and telephone number of the respondent to each item.

Sincerely,

JOHN GRAY Digitally signed by JOHN GRAY
Date: 2023.02.09 10:35:19
-0500

John Gray, Geologist
Division of Pipeline Certificates

Enclosure

In its application for the proposed ("Northern Lights 2023 expansion"), consisting of construct and operate construct facilities associated with, and to own, and operate six segments of pipeline facilities totaling 9.38 miles, with appurtenances in Minnesota and Wisconsin to expand the capacity of the Northern Market. The new construction of the pipeline will provide firm winter service up to 44,222 dekatherms per day (Dth/day) for residential, commercial, and industrial customer markets and 6,667 (Dth/day) of firm service for a local distribution company

1. To help with our analysis, please provide a cost break down of materials, labors and other costs for the projects listed in Resource Report 1 - Table 1.1-1 Section 2.55(a) and Table 1.1-2 Automatic Blanket Certificate Projects.
2. On Page 22 of you application describes a *branch line compressor station will be installed*, but these faculties do not appear to be identified elsewhere in the application or exhibits (Table 1.1-2 of Resource Report 1); please explain if these facilities are still related to this project and describe further.

Document Content(s)

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