



Northern Natural Gas Company
P.O. Box 3330
Omaha, NE 68103-0330
402 398-7200

April 14, 2021

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

RE: Northern Natural Gas Company
Docket No. RP21-_____
Negotiated Rate Transaction

Dear Ms. Bose:

Northern Natural Gas Company (“Northern”) hereby submits the following tariff sheets for filing as part of its F.E.R.C. Gas Tariff, Sixth Revised Volume No. 1 (the “Tariff”), to be effective April 14, 2021:

SIXTH REVISED VOLUME NO. 1
Nineteenth Revised Sheet No. 66A
Tenth Revised Sheet No. 66B.13

Reason for Filing

On June 7, 1996, in Docket No. RP96-272-000, Northern filed tariff sheets permitting it to negotiate rates in accordance with the Commission’s Policy Statement on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines, issued January 31, 1996, in Docket No. RM95-6-000 (the “Policy Statement”).¹ The Commission accepted the tariff sheets in an order issued July 5, 1996 (the “1996 Order”).

Northern submits this filing to update a tariff sheets to reflect revisions to a negotiated rate agreement for Monolith Nebraska LLC (“Monolith”).

¹ 74 FERC ¶ 61,076 (1996).

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Revised Transaction

Monolith – Contract 135517:

Sheet Nos. 66A and 66B.13 are updated to reflect the amendment to the negotiated rate agreement beginning April 14, 2021. The revised negotiated rate provisions are set forth in footnote 237.

Other Regulatory Requirements

The negotiated rate transaction shall be reflected on Northern's transactional report.

In accordance with the Commission's 1996 Order, Northern will keep separate and identifiable its negotiated rate information in such form that it can be filed and separately totaled, in particular, as part of and in the format of Statements G, I, and J in Northern's future rate cases.

Waivers

The Policy Statement provides: "the Commission will readily grant requests to waive the 30 day notice requirement" for negotiated rate filings.² Accordingly, Northern respectfully requests the Commission grant waiver of section 154.207 and any other waivers of its Regulations it deems necessary to allow this filing to become effective April 14, 2021.

Posting

Northern has served an electronic copy of this filing upon its customers and interested state regulatory commissions.

Marked Version

In accordance with section 154.201 of the Commission's Regulations, Northern submits herewith a marked version of the proposed tariff changes highlighting new additions and showing deletions by strikeout.

² 74 FERC ¶ 61,076 at 61,241-2 (1996). *See NorAm Gas Transmission Company*, 77 FERC ¶ 61,011 at 61,034-5 (1996).

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Motion

In accordance with Sections 154.7(a)(9) and 154.206(c) of the Commission's Regulations, Northern hereby moves to place the tariff sheets referenced herein in effect as of the end of any suspension period ordered by the Commission.

Data Processing Requirements

Northern submits this filing through FERC's electronic tariff filing process in a FERC-approved format.

Communication

It is respectfully requested that all Commission orders and correspondence, as well as pleadings and correspondence from other persons concerning this filing, be served upon each of the following:

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Director, Rates and Tariffs
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Respectfully submitted,

/s/ Bambi Heckerman

Bambi Heckerman
Director, Rates and Tariffs

Attachments

STATEMENT OF NEGOTIATED RATES 1/

<u>Shipper Name</u>	<u>Rate Schedule</u>	<u>Negotiated Rate</u>	<u>Other Charges</u>	<u>Volume</u>	<u>Receipt Point (s)</u>	<u>Delivery Point (s)</u>
City of Sioux Center Contract 128839	TFX	188/		400	All Market Area Receipt Points	All Market Area Delivery Points
Al-Corn Clean Fuel Contract 130997	TF	199/		5,258	All Market Area Receipt Points	Al-Corn TBS #1 Ogden Def. Del.
Minnesota Energy Resources Corporation Contract 112486	TFX	204/		45,000	All Market Area Receipt Points	Rochester MN #1D Rochester MN #2 Rochester MN #1B All Market Area Deferred Delivery Points
Occidental Energy Marketing, Inc. Contract 129809	TFX	230/		8,087	Occidental Permian Gains All Field Area MID 1 - MID 7 Receipt Points Brownfield Pooling	NNG Demarcation Brownfield Pooling Demarc Def. Delivery
Monolith Nebraska LLC Contract 135517	TFX	237/		3,000	All Market Area Receipt Points	Monolith Nebraska NPPD Beatrice Power Station Ventura Def. Delivery
Upper Michigan Energy Resources Corporation Contract 133329	TFX	239/		24,610	All Market Area Receipt Points	UMERC Baraga UMERC Negaunee
Gelita USA Inc. Contract 134917	TFX	240/		200	All Market Area Receipt Points	All Market Area Delivery Points
Minnesota Soybean Processors Contract 135118	TFX	241/		600	All Market Area Receipt Points	All Market Area Delivery Points
SEMCO Energy Inc D/B/A SEMCO Energy Gas Company Contract 110025	TF	242/		44,250	All Market Area Receipt Points	All Market Area Delivery Points
City of Duluth, MN Contract 134860	TFX	243/		5,000	All Market Area Receipt Points	All Market Area Delivery Points
City of Crooks, SD Contract 134913	TFX	244/		550	All Market Area Receipt Points	All Market Area Delivery Points
Targa Gas Marketing LLC Contract 134630	TFX	245/		100,000	Oasis/NNG Waha All Field Area MID 1 - MID 7 Receipt Points Brownfield Pooling	NNG Demarcation Brownfield Pooling Demarc Def. Delivery

237/ For the period 4/14/2021 through 12/31/2021:

In the event Shipper provides the Notice to Proceed for Phase 2 by December 1, 2021, Shipper, in accordance with Contract 2 (TFX Service Agreement 135518), shall pay a monthly reservation charge equal to \$0.1562/Dth/day multiplied by the contract MDQ multiplied by 30.4 less the amount paid by Shipper for reservation charges under Northern's Rate Schedule SMS for up to ten percent (10%) of the Phase 1 Entitlement. In the event Shipper fails to provide the Notice to Proceed for Phase 2 by December 1, 2021, Shipper, at its sole option, shall pay Northern, in addition to the applicable Reservation Charge either (i) a lump sum amount, equal to the Actual Cost of the Phase 1 facilities, or (ii) an increased Reservation Rate in Contract No. 2 of \$0.2580/Dth/day as referenced below through June 30, 2039. Should the referenced reimbursement of Actual Cost of the Phase 1 facilities be received by Northern in full by January 1, 2022, Shipper's Reservation Rate for Contract No. 2 will be \$0.1562/Dth/day effective January 1, 2022, and if the referenced reimbursement is not received by Northern in full by January 1, 2022, Shipper's Reservation Rate for Contract No. 2 will automatically increase to \$0.2580/Dth/day effective January 1, 2022, with no additional notice.

For the period January 1, 2020 through December 31, 2020, Shipper shall pay a monthly reservation charge equal to \$0.2580/Dth/day multiplied by the contract MDQ multiplied by 30.4 less the amount paid by Shipper for reservation charges under Northern's Rate Schedule SMS for up to ten percent (10%) of the Phase 1 Entitlement (Period 2 Reservation Charge).

For the period January 1, 2021 through December 31, 2021, Shipper shall pay a monthly reservation charge equal to \$0.5211/Dth/day multiplied by the contract MDQ multiplied by 30.4 less the amount paid by Shipper for reservation charges under Northern's Rate Schedule SMS for up to ten percent (10%) of the Phase 1 Entitlement (Period 3 Reservation Charge).

The Period 1 Reservation Charge, Period 2 Reservation Charge, and Period 3 Reservation Charge are collectively referred as "Reservation Charges."

In addition to the Reservation Charges above, Shipper shall (i) pay a commodity rate equal to the minimum commodity rates provided in Northern's FERC Gas Tariff; (ii) provide any applicable fuel use and unaccounted for gas in accordance with Northern's FERC Gas Tariff; and (iii) pay all FERC-approved charges and surcharges applicable to the service provided herein; provided, however, to the extent such surcharges are discountable by Northern, Shipper shall not be responsible for surcharges related to (1) greenhouse gas or carbon mitigation; or (2) surcharges related to cost recovery mechanisms for modernization of natural gas facilities.

The Reservation Charges above are applicable to all Market Area receipt points on a primary and alternate basis, the Monolith Nebraska (POI 79318) plant and the NPPD Beatrice Power Station TBS (POI 78444) and Ventura Def. Delivery point (POI #71460) on an alternate basis. If any other delivery points are used either on a primary or alternate basis in any month, Shipper shall pay a reservation rate equal to the greater of (i) the then applicable Reservation Charge or (ii) Maximum Reservation Rate set forth in Northern's FERC Gas Tariff for the highest daily quantity used at the points not listed in this paragraph during the month that such points are used.

STATEMENT OF NEGOTIATED RATES 1/

<u>Shipper Name</u>	<u>Rate Schedule</u>	<u>Negotiated Rate</u>	<u>Other Charges</u>	<u>Volume</u>	<u>Receipt Point (s)</u>	<u>Delivery Point (s)</u>
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