



Northern Natural Gas Company
P.O. Box 3330
Omaha, NE 68103-0330
402 398-7200

April 7, 2021

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

RE: Northern Natural Gas Company
Docket No. RP21-_____
Negotiated Rate Transaction

Dear Ms. Bose:

Northern Natural Gas Company (“Northern”) hereby submits the following tariff sheet for filing as part of its F.E.R.C. Gas Tariff, Sixth Revised Volume No. 1 (the “Tariff”), to be effective April 8, 2021:

SIXTH REVISED VOLUME NO. 1
Thirty Third Revised Sheet No. 66B.17

Reason for Filing

On June 7, 1996, in Docket No. RP96-272-000, Northern filed tariff sheets permitting it to negotiate rates in accordance with the Commission’s Policy Statement on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines, issued January 31, 1996, in Docket No. RM95-6-000 (the “Policy Statement”).¹ The Commission accepted the tariff sheets in an order issued July 5, 1996 (the “1996 Order”).

Northern submits this filing to update a tariff sheet to revise a negotiated rate agreement for Coronado Midstream LLC (“Coronado”).

¹ 74 FERC ¶ 61,076 (1996).

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New Transaction

Coronado – Contract 136724:

Sheet No. 66B.17 is updated to add the new start date and remove the changes in the quantity through the term of the agreement in footnote 277. The negotiated rate agreement has been revised to increase the MDQ to 14,000 Dth/day beginning April 8, 2021 and ending 10/31/2021. The quantity is properly reflected in Sheet No. 66B filed March 31, 2021 in Docket No. RP21-693-000 pending Commission approval.

Other Regulatory Requirements

The negotiated rate transaction shall be reflected on Northern's transactional report.

In accordance with the Commission's 1996 Order, Northern will keep separate and identifiable its negotiated rate information in such form that it can be filed and separately totaled, in particular, as part of and in the format of Statements G, I, and J in Northern's future rate cases.

Waivers

The Policy Statement provides: "the Commission will readily grant requests to waive the 30 day notice requirement" for negotiated rate filings.² Accordingly, Northern respectfully requests the Commission grant waiver of section 154.207 and any other waivers of its Regulations it deems necessary to allow this filing to become effective April 8, 2021.

Posting

Northern has served an electronic copy of this filing upon its customers and interested state regulatory commissions.

Marked Version

In accordance with section 154.201 of the Commission's Regulations, Northern submits herewith a marked version of the proposed tariff changes highlighting new additions and showing deletions by strikeout.

² 74 FERC ¶ 61,076 at 61,241-2 (1996). *See NorAm Gas Transmission Company*, 77 FERC ¶ 61,011 at 61,034-5 (1996).

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Motion

In accordance with Sections 154.7(a)(9) and 154.206(c) of the Commission's Regulations, Northern hereby moves to place the tariff sheet referenced herein in effect as of the end of any suspension period ordered by the Commission.

Data Processing Requirements

Northern submits this filing through FERC's electronic tariff filing process in a FERC-approved format.

Communication

It is respectfully requested that all Commission orders and correspondence, as well as pleadings and correspondence from other persons concerning this filing, be served upon each of the following:

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Respectfully submitted,

/s/ Bambi Heckerman

Bambi Heckerman
Director, Rates and Tariffs

Attachments

277/ For the period 4/08/2021 through 10/31/2021, the Total Monthly Charge for the Contract MDQ shall be the MDQ multiplied by \$0.18/Dth (Rate) multiplied by the applicable number of days in the month and shall include all applicable surcharges.

In the event of an outage on Northern that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Notwithstanding the aforementioned, Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the rate above, Shipper shall provide any applicable fuel use and unaccounted for.

Except as provided in this paragraph, the rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities on any day from receipt points located in MIDs 1 through 16A, including deliveries in MID 3, Shipper shall pay an additional \$0.20/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional (i) \$0.40/Dth/day charge for deliveries to points located in MIDs 1 and MID 2, and MIDs 4 through 16A; and (ii) charge equal to the higher of Northern's maximum tariff rate or the Platts "Gas Daily" spread between Midpoints for Northern, demarc and Waha, for any delivered quantities to Demarc or Demarc Def.-Delivery.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth for the entire contract MDQ for the remaining term of the Agreement. Shipper and Northern may mutually agree to a realignment between receipt points located in MIDs 1 through 7. The rate for such agreed upon realignment will be the rate set forth above.

Northern shall have a one-time unilateral right at its sole discretion to convert this Agreement from a negotiated rate agreement to a discounted rate agreement.

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~~The MDQ for 4/1/2021 through 4/7/2021 is 14,000 Dth/day.~~

~~The MDQ for 4/8/2021 through 10/31/2021 is 2,000 Dth/day.~~