



Northern Natural Gas Company
P.O. Box 3330
Omaha, NE 68103-0330
402 398-7200

February 12, 2021

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

RE: Northern Natural Gas Company
Docket No. RP21-_____
Negotiated Rate Transaction

Dear Ms. Bose:

Northern Natural Gas Company (“Northern”) hereby submits the following tariff sheet for filing as part of its F.E.R.C. Gas Tariff, Sixth Revised Volume No. 1 (the “Tariff”), to be effective February 12, 2021:

SIXTH REVISED VOLUME NO. 1
Twenty Fifth Revised Sheet No. 66B.24

Reason for Filing

On June 7, 1996, in Docket No. RP96-272-000, Northern filed tariff sheets permitting it to negotiate rates in accordance with the Commission’s Policy Statement on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines, issued January 31, 1996, in Docket No. RM95-6-000 (the “Policy Statement”).¹ The Commission accepted the tariff sheets in an order issued July 5, 1996 (the “1996 Order”).

Northern submits this filing to update a tariff sheet to reflect revisions to a negotiated rate agreement for Citadel Energy Marketing LLC (“Citadel”).

¹ 74 FERC ¶ 61,076 (1996).

Revised Transaction

Citadel – Contract 136851:
Sheet No. 66B.24 is updated to reflect the amendment to the negotiated rate agreement beginning February 12, 2021. The revised negotiated rate provisions are set forth in footnote 288.

Other Regulatory Requirements

The negotiated rate transaction shall be reflected on Northern’s transactional report.

In accordance with the Commission’s 1996 Order, Northern will keep separate and identifiable its negotiated rate information in such form that it can be filed and separately totaled, in particular, as part of and in the format of Statements G, I, and J in Northern’s future rate cases.

Waivers

The Policy Statement provides: “the Commission will readily grant requests to waive the 30 day notice requirement” for negotiated rate filings.² Accordingly, Northern respectfully requests the Commission grant waiver of section 154.207 and any other waivers of its Regulations it deems necessary to allow this filing to become effective February 12, 2021.

Posting

Northern has served an electronic copy of this filing upon its customers and interested state regulatory commissions.

Marked Version

In accordance with section 154.201 of the Commission’s Regulations, Northern has submitted a marked version of the proposed tariff changes highlighting new additions and showing deletions by strikeout.

² 74 FERC ¶ 61,076 at 61,241-2 (1996). *See NorAm Gas Transmission Company*, 77 FERC ¶ 61,011 at 61,034-5 (1996).

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Motion

In accordance with Sections 154.7(a)(9) and 154.206(c) of the Commission's Regulations, Northern hereby moves to place the tariff sheet referenced herein in effect as of the end of any suspension period ordered by the Commission.

Data Processing Requirements

Northern submits this filing through FERC's electronic tariff filing process in a FERC-approved format.

Communication

It is respectfully requested that all Commission orders and correspondence, as well as pleadings and correspondence from other persons concerning this filing, be served upon each of the following:

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Respectfully submitted,

/s/ Bambi Heckerman

Bambi Heckerman
Director, Rates and Tariffs

Attachments

288/ For the period 2/12/2021 through 2/28/2021, the daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is \$0.0025 plus the arithmetic value obtained from the formula $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S \text{ times } P]$, where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Panhandle, Tx.-Okla.; (I) = \$0.11; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation - 16B (POI 37654) (Demarc) from the fuel section of the primary receipt point(s); (S) = 0.95; and (P) = the actual % of MDQ scheduled on this contract. However, when calculating the "Rate," in no event will $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$ be less than \$0.40 and in no event will the "Rate" be less than \$0.0025. The monthly charge will be the sum of all daily charges from the formula above.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities from alternate receipt points located in MIDs 8 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. For any delivered quantities from alternate receipt points in MIDs 1 through 7, Shipper shall also pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of Platts "Gas Daily" Panhandle, Tx.-Okla. less the Midpoint price of Platts "Gas Daily" Waha. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16A. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt or delivery points, Shipper may use any receipt point listed for delivery to any Field Area delivery point located in MIDs 1 through 16A during the outage at the Rate calculated above.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16B. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.

288/ For the period 2/12/2021 through 2/28/2021, the daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is \$0.0025 plus the arithmetic value obtained from the formula [(D minus ((R plus I) divided by F)) times S times P], where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Panhandle, Tx.-Okla.; (I) = \$0.11; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation - 16B (POI 37654) (Demarc) from the fuel section of the primary receipt point(s); (S) = 0.95; and (P) = the actual % of MDQ scheduled on this contract. ~~except in the event [(D minus ((R plus I) divided by F)) times S] is equal to or greater than \$0.175 then "P" will be equal to 1.0.~~ However, when calculating the "Rate," in no event will [(D minus ((R plus I) divided by F)) times S] be less than \$0.405 and in no event will the "Rate" be less than \$0.0025. The monthly charge will be the sum of all daily charges from the formula above.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

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If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16B. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.