

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Northern Natural Gas Company

Docket No. RP19-1353-007

ORDER OF CHIEF JUDGE GRANTING MOTION FOR INTERIM
SETTLEMENT RATES AND WAIVER OF ANSWER PERIOD

(Issued May 27, 2020)

1. On May 20, 2020, Northern Natural Gas Company (Northern) filed an *Unopposed Motion to Place Settlement Rates into Effect on an Interim Basis* (Motion). Pursuant to Rule 213(d)(1), the Motion is subject to a 15-day answer period,¹ running from its respective filing date “unless otherwise ordered.”² Northern titled its Motion as unopposed, and no participant expressed opposition to the Motion.³ Therefore, for good cause shown, the request to waive the Motion’s answer period is hereby granted. This Order now decides the request to implement the proposed interim rates effective May 1, 2020.

2. In the Motion, Northern requests interim implementation of its settlement rates (Interim Settlement Rates), effective as of May 1, 2020, in advance of and pending the approval of a comprehensive settlement agreement that the participants expect to finalize by June 19, 2020 (Settlement).⁴ Before granting this request, Section 307(a)(7)(v)

¹ The request to waive the answer period is also subject to a 5-day answer period. 18 C.F.R. § 385.213(d)(1)(i) (2020).

² *Id.*; *id.* § 385.213(d)(1).

³ Motion at 3.

⁴ *Id.* at 1-2 (“The Settlement is expected to be filed prior to June 19, 2020, and to

requires a determination that implementation of the interim rates results in lower rates during the pendency of Commission action on the Settlement.⁵

3. Pursuant to Section 307(a)(7)(v), it is found that the Interim Settlement Rates set forth in this uncontested Motion constitute a reduction.⁶ Additionally, it is found that implementing the Interim Settlement Rates is in the public interest. Doing so will permit the reduced rates to be placed into effect pending the Commission's consideration of the Settlement.⁷

4. Accordingly, the requested Interim Settlement Rates are hereby accepted.⁸ Northern is authorized to implement the Interim Settlement Rates effective May 1, 2020. The Interim Settlement Rates shall remain in effect pending the Commission's consideration of the Settlement and will be subject to refund or surcharge, pending the outcome of the proceeding.

the best of Northern's knowledge and belief will be supported or unopposed by all active participants in the case.").

⁵ 18 C.F.R. § 375.307(a)(7)(v) (requiring also that motions requesting interim rates be "uncontested").

⁶ See Motion at 3 ("...as shown in the enclosed revised tariff sheets, the Settlement rates are lower than Northern's currently effective rates."); see also *id.* Attach. (displaying marked tariff).

⁷ *Id.* at 4 ("Allowing the interim settlement rates to take effect May 1, 2020, will provide shippers with immediate rate relief, and will allow Northern to avoid the administrative burden of having to bill at the higher currently effective rates and then issue additional refunds after approval of the settlement agreement.").

⁸ Northern Natural Gas Company, FERC NGA Gas Tariff, Gas Tariffs, [Sheet No. 50, Currently Effective Rates TF \(17.0.0\)](#), [Sheet No. 51, Currently Effective Rates TFX and LFT \(20.0.0\)](#), [Sheet No. 52, Currently Effective Rates TI \(18.00\)](#), [Sheet No. 53, Currently Effective Rates GS-T and CS-1 \(18.0.0\)](#), [Sheet No. 55, Effective Rates FDD PDD IDD and SMS \(4.0.0\)](#), [Sheet No. 59, MIDS \(5.0.0\)](#), [Sheet No. 59A, MIDS \(5.0.0\)](#), [Sheet No. 60, MIDS \(14.0.0\)](#), [Sheet No. 60A, MIDS \(14.0.0\)](#).

5. The thirty (30) day prior notice and filing requirement of NGA section 4(d) is hereby waived so that the Interim Settlement Rates can be implemented effective May 1, 2020.⁹

6. This Order terminates Docket No. RP19-1353-007.

SO ORDERED.

Carmen A. Cintron
Chief Administrative Law Judge

⁹ 15 U.S.C.A. § 717c(d) (2005); 18 C.F.R. § 35.3 (2020).

Tariff record(s) to be inserted into your copy of
Northern Natural Gas Company's FERC Gas Tariff, Sixth Revised Volume No. 1

RATE SCHEDULE TF

RESERVATION RATES	MARKET-TO-MARKET		FIELD-TO-FIELD/MARKET DEMARCATION
	TF12 Base	TF12 Variable	TF5
	TF12		TFF
Base Tariff Rates 1/			
Summer (Apr-Oct)	7.303	7.303	-0-
Winter (Nov-Mar)	<u>13.145</u>	<u>17.818</u>	<u>19.471</u>
			<u>6.212</u>
			<u>11.183</u>

COMMODITY RATES 2/		Market Area 3/ 6/		Field Mileage 5/		Carlton Surcharge 4/		Out-of Balance 3/	
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Market	Market	0.0165	0.0165			0.0175	0.0000	0.0165	0.0165
Field	Market	0.0165	0.0165	0.0078	0.0078	0.0175	0.0000		
Market	Field			0.0078	0.0078				
Field	Field			0.0078	0.0078			0.0188	0.0188

- 1/ The minimum reservation rate is equal to zero.
- 2/ The applicable Mileage Indicator Districts (MIDs) billing rate will be added to the TF rates for volumes received in the Field Area, or received in the Market Area and delivered to the Field Area. The MIDs rates shown in Sheet Nos. 59-60A represent the maximum Field Area throughput commodity rates for any transaction involving MIDs. The firm transportation services commodity rates are not discountable.
- 3/ In addition, Shipper shall pay the applicable Electric Compression commodity rate as shown in Sheet No. 54 and ACA unit surcharge as posted on FERC's website at <http://www.ferc.gov>.
- 4/ Applicable to Market Area shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.
- 5/ Where applicable, the Field Area Electric Compression commodity rate as shown in Sheet No. 54 and the ACA unit surcharge as set forth on FERC's website at <http://www.ferc.gov> will be added to the mileage based rates.
- 6/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Sheet Nos. 141, 142C and 147.

RATE SCHEDULE TFX

RESERVATION RATES	MARKET-TO-MARKET		FIELD-TO-FIELD	
	Apr-Oct	Nov-Mar	Apr-Oct	Nov-Mar
Base Tariff Rates 1/	<u>\$7.303</u>	<u>\$19.471</u>	<u>\$6.212</u>	<u>\$11.183</u>

COMMODITY RATES 2/ TFX		Market Area 3/ 6/		Field Mileage 5/ Rate per 100 miles		Carlton Surcharge 4/		Out-of-Balance 3/	
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Market	Market	0.0165	0.0165			0.0175	0.0000	0.0165	0.0165
Field	Market	0.0165	0.0165	0.0078	0.0078	0.0175	0.0000		
Market	Field			0.0078	0.0078				
Field	Field			0.0078	0.0078			0.0188	0.0188

- 1/ The minimum reservation rate is equal to zero.
- 2/ The applicable Mileage Indicator Districts (MIDs) billing rate will be added to the TF rates for volumes received in the Field Area, or received in the Market Area and delivered to the Field Area. The MIDs rates shown in Sheet Nos. 59-60A represent the maximum Field Area throughput commodity rates for any transaction involving MIDs. The firm transportation services commodity rates are not discountable.
- 3/ In addition, Shipper shall pay the applicable Electric Compression commodity rate as shown in Sheet No. 54 and ACA unit surcharge as posted on FERC's website at <http://www.ferc.gov>.
- 4/ Applicable to Market Area shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.
- 5/ Where applicable, the Field Area Electric Compression commodity rate as shown in Sheet No. 54 and the ACA unit surcharge as set forth on FERC's website at <http://www.ferc.gov> will be added to the mileage based rates.
- 6/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Sheet Nos. 141, 142C and 147.

RATE SCHEDULE TI

COMMODITY RATES 1/		Market Area 2/ 5/		Field Mileage Rate per 100 miles 3/		Carlton Surcharge 4/		Out-of-Balance 2/	
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
NOVEMBER - MARCH									
Market	Market	0.6570	0.0165			0.0175	0.0000	0.6570	0.0165
Field	Market	0.6570	0.0165	0.1607	0.0078	0.0175	0.0000		
Market	Field			0.1607	0.0078				
Field	Field			0.1607	0.0078			0.3866	0.0188
APRIL - OCTOBER									
Market	Market	0.2567	0.0165			0.0000	0.0000	0.2567	0.0165
Field	Market	0.2567	0.0165	0.0927	0.0078	0.0000	0.0000		
Market	Field			0.0927	0.0078				
Field	Field			0.0927	0.0078			0.2230	0.0188

- 1/ The applicable Mileage Indicator Districts (MIDs) billing rate will be added to the TI rates for volumes received in the Field Area, or received in the Market Area and delivered to the Field Area. The MIDs rates shown in Sheet Nos. 59-60A represent the maximum Field Area throughput commodity rates for any transaction involving MIDs.
- 2/ In addition, Shipper shall pay the applicable Electric Compression commodity rate as shown in Sheet No. 54 and ACA unit surcharge as posted on FERC's website at <http://www.ferc.gov>.
- 3/ Where applicable, Field Area Electric Compression commodity rate as shown in Sheet No. 54 and ACA unit surcharge as set forth on FERC's website at <http://www.ferc.gov> will be added to the mileage based rates.
- 4/ Applicable to Market Area Shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.
- 5/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Sheet Nos. 141, 142C and 147.

	<u>Commodity</u> <u>Charges</u>		
	<u>Nov-Oct</u>		
GS-T COMMODITY THROUGHPUT RATE			
Market Area	0.9026	1/	5/ 7/
Field to Demarcation	0.7260		
Field-to-Market	1.6286	1/	5/

BEAVER COMPRESSION FEE			
Incidental Jurisdictional Compression Fee	0.0400		

WATERVILLE STORAGE

The Market Area transportation rate, Fuel and UAF is charged for delivery to Waterville storage point (POI 922), or other similarly situated third party storage points in the Market Area. If redelivery from Waterville, or other similarly situated third party storage points, is to a Market Area point, there are no additional transportation, Fuel or UAF charges. If the redelivery is to a Field Area delivery point, the Field Area mileage/MID transportation rate and Fuel is charged.

CAPACITY RELEASE FEE (Rate per transaction)			
Marketing	Negotiated	2/	

DAILY DELIVERY VARIANCE CHARGE:

Positive DDVC	1.0000	6/	
Positive/Critical DDVC			
-First 2%	15.0000		
-Next 3%	22.0000		
Negative DDVC	0.4000	6/	
Punitive DDVC	3/	6/	
Punitive/Critical DDVC			
-Level I	56.5000		
-Level II	113.0000		

AUTHORIZED OVERRUN

TF, TFX, TI and GS-T Rate Schedules	4/		
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- 1/ In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <http://www.ferc.gov>.
- 2/ Northern will assess fee only in those instances outlined in Sheet No. 288.
- 3/ Charge equal to five (5) times the SMS monthly reservation fee.
- 4/ The Authorized Overrun Rate shall be equal to the TI rate for the applicable MID path shown in Sheet Nos. 59-60A.
- 5/ In addition, Shipper shall pay the applicable Electric Compression commodity rate as shown in Sheet No. 54.
- 6/ On non-SOL/SUL/Critical Days the rate will be the maximum November-March Market Area TI Rate during the November-March period, and the maximum April-October Market Area TI Rate during the April-October period.
- 7/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Sheet Nos. 141, 142C and 147.

RATE SCHEDULES FDD, PDD, IDD, ILD & SMS

Rate Schedule FDD

Maximum Reservation Charge	2.8624	1/
Maximum Capacity Charge	0.5957	1/
Injection Charge - Firm	0.0197	
Withdrawal Charge - Firm	0.0197	
Annual Rollover Charge	0.5957	1/

Rate Schedule PDD

Maximum Capacity Charge	0.5957	1/
Maximum Monthly Inventory Charge	0.1552	1/
Injection Charge	0.0197	
Withdrawal Charge	0.0197	
Annual Rollover Charge	0.5957	1/

Rate Schedule IDD

Maximum Monthly Inventory Charge	0.1552	1/
Injection Charge	0.0197	
Withdrawal Charge	0.0197	
Annual Rollover Charge	0.5957	1/

Rate Schedule ILD

Maximum Charge	11.7500	
Minimum Charge	0.5044	
Performance Obligation Charge	2.0000	

Rate Schedule SMS

Reservation Charge	3.2110	
Commodity Rate	0.0208	

1/ Minimum Rate is zero.

MILEAGE INDICATOR DISTRICTS (dollars per mmbtu)
 DELIVERY DISTRICT

RECEIPT DISTRICT	1	2	3	4	5	6	7	7B	8	9
1 TI Apr-Oct	0.0362	0.0871	0.1826	0.2596	0.2920	0.2076	0.2373	0.3124	0.5571	0.4802
1 TI Nov-Mar	0.0627	0.1511	0.3166	0.4500	0.5062	0.3600	0.4114	0.5416	0.9658	0.8324
1 TF	0.0030	0.0073	0.0154	0.0218	0.0246	0.0175	0.0200	0.0263	0.0469	0.0404
2 TI Apr-Oct	0.0426	0.0065	0.0658	0.1780	0.2308	0.1530	0.1928	0.2679	0.4969	0.4218
2 TI Nov-Mar	0.0739	0.0112	0.1141	0.3085	0.4001	0.2652	0.3343	0.4644	0.8614	0.7312
2 TF	0.0036	0.0005	0.0055	0.0150	0.0194	0.0129	0.0162	0.0225	0.0418	0.0355
3 TI Apr-Oct	0.2874	0.1863	0.0482	0.0565	0.2531	0.1567	0.1168	0.1919	0.5219	0.4459
3 TI Nov-Mar	0.4982	0.3230	0.0836	0.0980	0.4387	0.2716	0.2025	0.3326	0.9047	0.7730
3 TF	0.0242	0.0157	0.0041	0.0048	0.0213	0.0132	0.0098	0.0161	0.0439	0.0375
4 TI Apr-Oct	0.2772	0.2466	0.1743	0.0417	0.1530	0.1048	0.1641	0.2392	0.4765	0.3986
4 TI Nov-Mar	0.4805	0.4275	0.3021	0.0723	0.2652	0.1816	0.2844	0.4146	0.8260	0.6910
4 TF	0.0233	0.0207	0.0147	0.0035	0.0129	0.0088	0.0138	0.0201	0.0401	0.0335
5 TI Apr-Oct	0.2540	0.2290	0.1798	0.1613	0.0250	0.0705	0.1270	0.2021	0.4514	0.3745
5 TI Nov-Mar	0.4403	0.3969	0.3118	0.2796	0.0434	0.1221	0.2202	0.3503	0.7826	0.6492
5 TF	0.0214	0.0193	0.0151	0.0136	0.0021	0.0059	0.0107	0.0170	0.0380	0.0315
6 TI Apr-Oct	0.1613	0.1289	0.0464	0.0695	0.0955	0.0621	0.0732	0.1483	0.4172	0.3050
6 TI Nov-Mar	0.2796	0.2234	0.0804	0.1205	0.1655	0.1077	0.1270	0.2571	0.7232	0.5287
6 TF	0.0136	0.0108	0.0039	0.0059	0.0080	0.0052	0.0062	0.0125	0.0351	0.0257
7 TI Apr-Oct	0.2781	0.2419	0.2318	0.1835	0.1965	0.1159	0.0927	0.1678	0.2670	0.1891
7 TI Nov-Mar	0.4821	0.4194	0.4018	0.3182	0.3407	0.2009	0.1607	0.2909	0.4628	0.3278
7 TF	0.0234	0.0204	0.0195	0.0154	0.0165	0.0098	0.0078	0.0141	0.0225	0.0159
7B TI Apr-Oct	0.2781	0.2419	0.2318	0.1835	0.1965	0.1159	0.0927	0.0000	0.2670	0.1891
7B TI Nov-Mar	0.4821	0.4194	0.4018	0.3182	0.3407	0.2009	0.1607	0.0000	0.4628	0.3278
7B TF	0.0234	0.0204	0.0195	0.0154	0.0165	0.0098	0.0078	0.0000	0.0225	0.0159
8 TI Apr-Oct	0.5571	0.5275	0.4876	0.4811	0.4765	0.3847	0.3986	0.3161	0.0074	0.1919
8 TI Nov-Mar	0.9658	0.9144	0.8453	0.8340	0.8260	0.6669	0.6910	0.5480	0.0129	0.3326
8 TF	0.0469	0.0444	0.0410	0.0405	0.0401	0.0324	0.0335	0.0266	0.0006	0.0161
9 TI Apr-Oct	0.4839	0.4505	0.4051	0.3773	0.3226	0.3291	0.2253	0.1428	0.1177	0.0621
9 TI Nov-Mar	0.8389	0.7810	0.7023	0.6540	0.5592	0.5705	0.3905	0.2475	0.2041	0.1077
9 TF	0.0407	0.0379	0.0341	0.0317	0.0271	0.0277	0.0190	0.0120	0.0099	0.0052

NOTE: The MID rates include: (1) the appropriate Market Area Commodity rate for deliveries to MID 17; (2) the applicable Market Area Electric Compression commodity rate as set forth in Sheet No. 54 for deliveries to MID 17; and (3) the applicable Field Area Electric Compression commodity rate as set forth in Sheet No. 54 for deliveries to MIDs 1 - 16A.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <http://www.ferc.gov> and the Carlton surcharge, if applicable.

MILEAGE INDICATOR DISTRICTS (dollars per mmbtu)
DELIVERY DISTRICT

RECEIPT DISTRICT	1	2	3	4	5	6	7	7B	8	9
TI Apr-Oct	0.4932	0.5099	0.4922	0.4264	0.3550	0.3606	0.2707	0.1882	0.1771	0.1520
10 TI Nov-Mar	0.8549	0.8839	0.8533	0.7392	0.6155	0.6251	0.4692	0.3262	0.3069	0.2635
TF	0.0415	0.0429	0.0414	0.0359	0.0299	0.0303	0.0228	0.0158	0.0149	0.0128
TI Apr-Oct	0.4737	0.4375	0.3958	0.3476	0.3421	0.1919	0.2382	0.1557	0.0992	0.1242
11 TI Nov-Mar	0.8212	0.7585	0.6862	0.6026	0.5930	0.3326	0.4130	0.2700	0.1719	0.2153
TF	0.0399	0.0368	0.0333	0.0293	0.0288	0.0161	0.0200	0.0131	0.0083	0.0105
TI Apr-Oct	0.5126	0.4765	0.4765	0.4060	0.4338	0.3513	0.2762	0.1937	0.1548	0.1465
12 TI Nov-Mar	0.8887	0.8260	0.8260	0.7039	0.7521	0.6091	0.4789	0.3359	0.2684	0.2539
TF	0.0431	0.0401	0.0401	0.0342	0.0365	0.0296	0.0232	0.0163	0.0130	0.0123
TI Apr-Oct	0.4839	0.4830	0.4895	0.4385	0.4394	0.3689	0.2966	0.2141	0.1632	0.1530
13 TI Nov-Mar	0.8389	0.8372	0.8485	0.7601	0.7617	0.6396	0.5142	0.3712	0.2828	0.2652
TF	0.0407	0.0406	0.0412	0.0369	0.0370	0.0310	0.0250	0.0180	0.0137	0.0129
TI Apr-Oct	0.5933	0.6192	0.5905	0.5414	0.5006	0.4746	0.4116	0.3291	0.2874	0.2818
14 TI Nov-Mar	1.0285	1.0735	1.0237	0.9385	0.8678	0.8228	0.7135	0.5705	0.4982	0.4885
TF	0.0499	0.0521	0.0497	0.0456	0.0421	0.0399	0.0346	0.0277	0.0242	0.0237
TI Apr-Oct	0.7805	0.7481	0.7360	0.6628	0.6452	0.6257	0.5553	0.4728	0.4236	0.4153
15 TI Nov-Mar	1.3531	1.2968	1.2760	1.1490	1.1185	1.0847	0.9626	0.8196	0.7344	0.7199
TF	0.0657	0.0629	0.0619	0.0558	0.0543	0.0527	0.0467	0.0398	0.0356	0.0349
TI Apr-Oct	0.6350	0.5942	0.6220	0.5145	0.5543	0.4366	0.3921	0.3096	0.2707	0.2651
16A TI Nov-Mar	1.1008	1.0301	1.0783	0.8919	0.9610	0.7569	0.6798	0.5367	0.4692	0.4596
TF	0.0534	0.0500	0.0523	0.0433	0.0466	0.0367	0.0330	0.0261	0.0228	0.0223
TI Apr-Oct	0.7138	0.6433	0.6498	0.6378	0.6090	0.5905	0.4292	0.3467	0.3439	0.3393
16B TI Nov-Mar	1.2374	1.1153	1.1265	1.1056	1.0558	1.0237	0.7440	0.6010	0.5962	0.5882
TF	0.0601	0.0541	0.0547	0.0537	0.0512	0.0497	0.0361	0.0292	0.0289	0.0285
TI Apr-Oct	1.0457	1.0086	0.8797	0.9131	0.8946	0.8593	0.7889	0.7064	0.6767	0.6711
17 TI Nov-Mar	1.8127	1.7484	1.5250	1.5829	1.5508	1.4897	1.3676	1.2245	1.1731	1.1635
TF	0.0880	0.0849	0.0740	0.0768	0.0753	0.0723	0.0664	0.0594	0.0569	0.0565

NOTE: MID 16A represents the 14 county area south of the F/M Demarcation point.
 MID 16B represents the F/M Demarcation point.
 MID 17 represents the Market Area.

NOTE: The MID rates include: (1) the appropriate Market Area Commodity rate for deliveries to MID 17; (2) the applicable Market Area Electric Compression commodity rate as set forth in Sheet No. 54 for deliveries to MID 17; and (3) the applicable Field Area Electric Compression commodity rate as set forth in Sheet No. 54 for deliveries to MIDs 1 - 16A.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <http://www.ferc.gov> and the Carlton surcharge, if applicable.

MILEAGE INDICATOR DISTRICTS (dollars per mmbtu)
DELIVERY DISTRICT

RECEIPT DISTRICT		10	11	12	13	14	15	16A	16B	17
1	TI Apr-Oct	0.5683	0.4589	0.5154	0.5599	0.6396	0.6813	0.6359	0.7138	0.9712
	TI Nov-Mar	0.9851	0.7955	0.8935	0.9706	1.1088	1.1811	1.1024	1.2374	1.8951
	TF	0.0478	0.0386	0.0434	0.0471	0.0538	0.0573	0.0535	0.0601	0.0773
2	TI Apr-Oct	0.4932	0.4079	0.4552	0.4950	0.5757	0.6804	0.5784	0.6433	0.9007
	TI Nov-Mar	0.8549	0.7071	0.7890	0.8581	0.9979	1.1795	1.0028	1.1153	1.7730
	TF	0.0415	0.0343	0.0383	0.0417	0.0484	0.0573	0.0487	0.0541	0.0713
3	TI Apr-Oct	0.5089	0.4357	0.4820	0.5228	0.6239	0.7073	0.5302	0.6498	0.9072
	TI Nov-Mar	0.8822	0.7553	0.8356	0.9063	1.0815	1.2261	0.9192	1.1265	1.7842
	TF	0.0428	0.0367	0.0406	0.0440	0.0525	0.0595	0.0446	0.0547	0.0719
4	TI Apr-Oct	0.4422	0.3866	0.4338	0.4737	0.5590	0.6591	0.5451	0.6378	0.8952
	TI Nov-Mar	0.7665	0.6701	0.7521	0.8212	0.9690	1.1426	0.9449	1.1056	1.7633
	TF	0.0372	0.0325	0.0365	0.0399	0.0470	0.0555	0.0459	0.0537	0.0709
5	TI Apr-Oct	0.4663	0.3625	0.4097	0.4496	0.4932	0.6211	0.5543	0.6090	0.8664
	TI Nov-Mar	0.8083	0.6283	0.7103	0.7794	0.8549	1.0767	0.9610	1.0558	1.7135
	TF	0.0392	0.0305	0.0345	0.0378	0.0415	0.0523	0.0466	0.0512	0.0684
6	TI Apr-Oct	0.4236	0.3272	0.3754	0.4153	0.4978	0.6137	0.4932	0.5905	0.8479
	TI Nov-Mar	0.7344	0.5673	0.6508	0.7199	0.8630	1.0638	0.8549	1.0237	1.6814
	TF	0.0356	0.0275	0.0316	0.0349	0.0419	0.0516	0.0415	0.0497	0.0669
7	TI Apr-Oct	0.2772	0.1780	0.2243	0.2651	0.3495	0.5404	0.3458	0.4292	0.6866
	TI Nov-Mar	0.4805	0.3085	0.3889	0.4596	0.6058	0.9369	0.5994	0.7440	1.4017
	TF	0.0233	0.0150	0.0189	0.0223	0.0294	0.0455	0.0291	0.0361	0.0533
7B	TI Apr-Oct	0.2772	0.1780	0.2243	0.2651	0.3495	0.5404	0.3458	0.4292	0.6866
	TI Nov-Mar	0.4805	0.3085	0.3889	0.4596	0.6058	0.9369	0.5994	0.7440	1.4017
	TF	0.0233	0.0150	0.0189	0.0223	0.0294	0.0455	0.0291	0.0361	0.0533
8	TI Apr-Oct	0.2021	0.1205	0.1539	0.1947	0.2725	0.4116	0.2596	0.3439	0.6013
	TI Nov-Mar	0.3503	0.2089	0.2668	0.3375	0.4725	0.7135	0.4500	0.5962	1.2539
	TF	0.0170	0.0101	0.0129	0.0164	0.0229	0.0346	0.0218	0.0289	0.0461
9	TI Apr-Oct	0.1567	0.0705	0.1530	0.1557	0.2457	0.3764	0.2753	0.3393	0.5967
	TI Nov-Mar	0.2716	0.1221	0.2652	0.2700	0.4259	0.6524	0.4773	0.5882	1.2459
	TF	0.0132	0.0059	0.0129	0.0131	0.0207	0.0317	0.0232	0.0285	0.0457

NOTE: MID 16A represents the 14 county area south of the F/M Demarcation point.
 MID 16B represents the F/M Demarcation point.
 MID 17 represents the Market Area.

NOTE: The MID rates include: (1) the appropriate Market Area Commodity rate for deliveries to MID 17; (2) the applicable Market Area Electric Compression commodity rate as set forth in Sheet No. 54 for deliveries to MID 17; and (3) the applicable Field Area Electric Compression commodity rate as set forth in Sheet No. 54 for deliveries to MIDs 1 - 16A.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <http://www.ferc.gov> and the Carlton surcharge, if applicable.

MILEAGE INDICATOR DISTRICTS (dollars per mmbtu)
DELIVERY DISTRICT

RECEIPT DISTRICT		10	11	12	13	14	15	16A	16B	17
10	TI Apr-Oct	0.0111	0.0454	0.1363	0.1743	0.2577	0.3578	0.2123	0.3374	0.5948
	TI Nov-Mar	0.0193	0.0787	0.2362	0.3021	0.4467	0.6203	0.3680	0.5849	1.2426
	TF	0.0009	0.0038	0.0115	0.0147	0.0217	0.0301	0.0179	0.0284	0.0456
11	TI Apr-Oct	0.0992	0.0222	0.0408	0.1140	0.1947	0.3161	0.1650	0.2531	0.5105
	TI Nov-Mar	0.1719	0.0386	0.0707	0.1977	0.3375	0.5480	0.2860	0.4387	1.0964
	TF	0.0083	0.0019	0.0034	0.0096	0.0164	0.0266	0.0139	0.0213	0.0385
12	TI Apr-Oct	0.1548	0.0760	0.0927	0.1418	0.2345	0.3356	0.2253	0.3161	0.5735
	TI Nov-Mar	0.2684	0.1318	0.1607	0.2459	0.4066	0.5817	0.3905	0.5480	1.2057
	TF	0.0130	0.0064	0.0078	0.0119	0.0197	0.0282	0.0190	0.0266	0.0438
13	TI Apr-Oct	0.2030	0.0788	0.1159	0.0519	0.1149	0.2475	0.0936	0.1826	0.4400
	TI Nov-Mar	0.3519	0.1366	0.2009	0.0900	0.1993	0.4291	0.1623	0.3166	0.9743
	TF	0.0171	0.0066	0.0098	0.0044	0.0097	0.0208	0.0079	0.0154	0.0326
14	TI Apr-Oct	0.1789	0.2012	0.2512	0.0788	0.0222	0.3170	0.1780	0.2716	0.5290
	TI Nov-Mar	0.3102	0.3487	0.4355	0.1366	0.0386	0.5496	0.3085	0.4709	1.1286
	TF	0.0151	0.0169	0.0211	0.0066	0.0019	0.0267	0.0150	0.0229	0.0401
15	TI Apr-Oct	0.4051	0.3254	0.3782	0.2401	0.3291	0.0232	0.1585	0.2429	0.5003
	TI Nov-Mar	0.7023	0.5641	0.6557	0.4162	0.5705	0.0402	0.2748	0.4210	1.0787
	TF	0.0341	0.0274	0.0318	0.0202	0.0277	0.0020	0.0133	0.0204	0.0376
16A	TI Apr-Oct	0.3068	0.1771	0.2280	0.0936	0.1817	0.1520	0.0158	0.0871	0.3445
	TI Nov-Mar	0.5319	0.3069	0.3953	0.1623	0.3150	0.2635	0.0273	0.1511	0.8088
	TF	0.0258	0.0149	0.0192	0.0079	0.0153	0.0128	0.0013	0.0073	0.0245
16B	TI Apr-Oct	0.3374	0.2531	0.3161	0.1826	0.2716	0.2429	0.0871	0.0000	0.2574
	TI Nov-Mar	0.5849	0.4387	0.5480	0.3166	0.4709	0.4210	0.1511	0.0000	0.6577
	TF	0.0284	0.0213	0.0266	0.0154	0.0229	0.0204	0.0073	0.0000	0.0172
17	TI Apr-Oct	0.6813	0.5822	0.6341	0.4811	0.3430	0.3532	0.2707	0.3893	0.2574
	TI Nov-Mar	1.1811	1.0092	1.0992	0.8340	0.5946	0.6123	0.4692	0.6749	0.6577
	TF	0.0573	0.0490	0.0534	0.0405	0.0289	0.0297	0.0228	0.0328	0.0172

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