



## Final 8:00 A.M. Cycle Guidelines

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### **Purpose:**

**Purpose of the 8:00 AM process is to provide shippers and agents the opportunity to true up burns at their TBS's and Zones. True up is allowed by either a storage injection, withdrawal or re-directing of ID2 cycle scheduled quantities within the parameters set forth below.**

### **General**

1. Nomination deadline is 8:00 AM, CCT
2. It is the shipper's responsibility to notify operators of new nominations for confirmation.
3. Third Party Operators must confirm new nominations by 8:30 AM.
4. Increases or decreases to pools or interconnects are not allowed.
5. Increases to an allocated delivery point or group are not allowed.
6. Shippers/Agents may net their overall activity. Overall net increases at an allocated point or into an allocated group are not allowed.

### **Storage Injection Allocations**

1. Injection decreases from ID2 scheduled quantities are allowed. Injection increases from ID2 scheduled quantities are not allowed.
2. Withdrawal increases from ID2 scheduled quantities are allowed. Withdrawal decreases from ID2 scheduled quantities are not allowed. (see FDD exception #4 below)
3. Shippers/Agents may net their overall storage activity. An overall net increase in injections from the ID2 scheduled quantities is not allowed.
4. During the Withdrawal Period (November-May), FDD shippers may reduce their ID2 scheduled withdrawal when injections have been allocated in ID2, but the aggregate ID2 reduction changes from all FDD shippers cannot be greater than the daily maximum countercyclical injection FDQ for FDD service. If the aggregate ID2 withdrawal reduction quantity is greater than the daily maximum injection FDQ for FDD service, the withdrawal reductions will be allocated on a pro-rata basis. Northern's Customer Service will notify the affected FDD shippers of the allocated quantity in order for the FDD shipper to adjust its Final nomination. If the FDD shipper chooses not to adjust its Final nominations to the pro-rata allocated quantity, Northern will invalidate the shipper's entire Final FDD nomination.

*\*These guidelines are not to be interpreted as a guarantee of scheduling. Due to the complexity of multiple allocations NNG reserves the right to update these guidelines at any time.*

**Storage Withdrawal Allocations**

1. Withdrawal decreases from ID2 scheduled quantities are allowed. Withdrawal increases from ID2 scheduled quantities are not allowed.
2. Injection increases from ID2 scheduled quantities are allowed. Injection decreases from ID2 scheduled quantities are not allowed. (see FDD exception #4 below)
3. Shippers/Agents may net their overall storage activity. An overall net increase in withdrawals from ID2 scheduled quantities is not allowed.
4. During the Injection Period (June-October), FDD shippers may reduce their ID2 scheduled injection but the aggregate reduction changes, from all FDD shippers cannot be greater than the daily maximum injection FDQ for FDD service. If the aggregate injection increase quantity is greater than the daily maximum countercyclical injection FDQ for FDD service, the injection increases will be allocated on a pro-rata basis. Northern's Customer Service will notify the affected FDD shippers of the allocated quantity in order for the FDD shipper to adjust its Final nomination. If the FDD shipper chooses not to adjust its Final nominations to the pro-rata allocated quantity, Northern will invalidate the shipper's entire Final FDD nomination.

**Group Allocations**

1. Shippers/Agents cannot balance across group allocations. Reductions in one group cannot be used as increases in another group. *For example, if Oakland and Palmyra are allocated, a decrease in the Oakland allocation cannot be used to increase a point in the Palmyra group.*

**Oakland Group Allocation**

1. ID2 scheduled quantities from the following receipt points may be redirected to a different delivery point within the allocated group: NBPL Ventura (192), Viking Chisago (196), NBPL Marshall (204), Great Lakes Carlton (388), Centerpoint Waterville (922), NBPL Welcome (1665), NBPL Grundy (60229), Viking Pierz (61667), Viking Polk (62983), Guardian Walworth (78348), Ventura Pool (78623) and Agri-Waste Energy (78891). Northern recognizes that Ventura Pool receipts scheduled in ID2 have made it though the allocation and will allow shippers to re-direct quantities amongst their delivery points within the allocated group.
2. Shippers may redirect Demarc (37654) receipt point ID2 scheduled quantities to a different delivery point within the allocation group. Northern recognizes that Demarc receipts scheduled in ID2 have made it though the allocation and will allow shippers to re-direct quantities amongst their delivery points within the allocated group.
3. Gas sourced from Vent/Vent Pool may not be netted with gas sourced through Demarc. Shippers may not use a decrease into an allocated area from a Vent/Vent Pool receipt as an increase into the allocated area from a demarc receipt.
  - a. Gas sourced through Vent Pool has already cleared the Oakland allocation.
  - b. Northern cannot accurately assess gas that may have been sourced from Demarc to Vent Pool.

**Palmyra North Group Allocation**

1. ID2 scheduled quantities from the following receipt points may be redirected to a different delivery point within the allocated group: NBPL Aberdeen (193) and NBPL Welcome (1665).