



Ventura Compressor North Nomination Group



VENTURA COMPRESSOR NORTH NOMINATION GROUP

ALLOCATION BACKGROUND	Market Area Shippers were nominating increased quantities of interruptible and alternate firm transactions through Ventura compressor. Attractive gas pricing at Demarc resulted in increased volume being nominated from Demarc north into the Market Area. This resulted in constraints through the Ventura compressor station. In order to better effectuate capacity allocations at the smallest affected area in the Market Area, Northern established a Ventura North allocation group (Group 739).
ALLOCATION CRITERIA	Nominations for delivery downstream of the Ventura, Iowa compressor station to Zone EF and deliveries to the NBPL Ventura Interconnect exceed the capacity at Northern's Ventura compressor station.
ALLOCATION GROUP CAPACITY	860,000 Dth
ALLOCATION SPECIFIC DETAILS	<p>Shippers nominating at a zone level will be presumed to have nominated pro-rata based on the entitlement at the affected Zone ABC and the Zone EF delivery points listed provided in link below. The pro-rata share will be calculated by the percentage of the Firm MDQ contracted at each of the identified Zone ABC and Zone EF delivery points relative to the Shipper's total contracted firm MDQ at Zone ABC or Zone EF. When Shippers nominate directly at any of the points listed below rather than at the zone level, the nominated quantity at the point will be included in the allocation. The group capacity will be allocated based on the following priority of service:</p> <ol style="list-style-type: none"> 1. First off (lowest priority) – Interruptible nominations are allocated by price 2. Next off – Alternate Firm Delivery Point sourced from Alternate Firm Receipt Point (allocated pro rata) 3. Next off – Alternate Firm Delivery point sourced from a Primary Firm Receipt Point and Primary Firm Delivery point sourced from an Alternate Firm Receipt Point (allocated pro rata). 4. Last off (highest priority) - Primary Firm Delivery point sourced from Primary Firm Receipt (allocated pro rata).
<p style="text-align: center;">SPECIFIC DELIVERY POINTS IMPACTED</p> <p>Ventura Compressor North Nomination Group allocation includes all of the points in Zone EF, except delivery points off of the Welcome Leg and a small portion of Zone ABC that will be included in the allocation. All points that are subject to allocation can be viewed by clicking on the following link.</p> <p style="text-align: center;">Affected Ventura Compressor North Nomination Group Delivery Points</p>	

SPECIFIC RECEIPT POINTS NOT IMPACTED

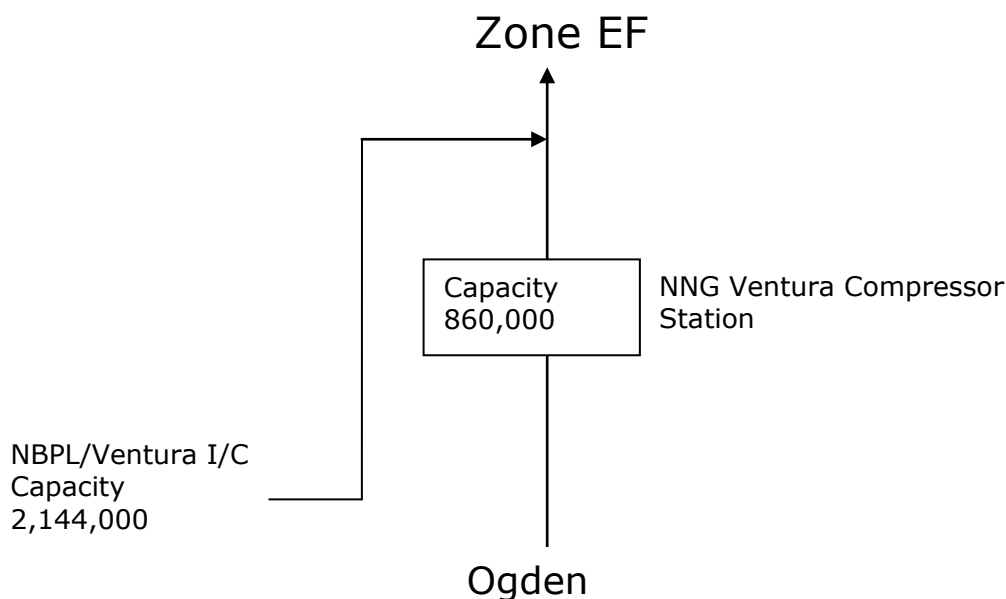
Nominations from the following receipt points to Zone EF delivery points would not be impacted by the Ventura North allocation because they are unaffected by the constraint. **However, please note that NONE of these receipt points can be used when "truing-up" daily increase takes on ANY of the allocated delivery points during the Final Cycle. As a reminder, per the 8:00 AM Non-Grid Final Nomination Process Guidelines, NO increases to physical allocated points can be made.**

<u>POI #</u>	<u>POI Name</u>
192	NBPL Ventura
204	NBPL Marshall
388	GRLKS Carlton
196	Viking Chisago
1665	NBPL Welcome
21972	Wakefield
61667	Viking Pierz
62983	Viking Polk

SPECIFIC RECEIPT POINTS that ARE IMPACTED

Nominations from the following receipt points to the above listed Zone EF delivery points including nominations to Ventura or Ventura Pool will be included in a Ventura North Nomination Group allocation.

<u>POI #</u>	<u>POI Name</u>
193	NBPL Aberdeen
1318	TBPL Beatrice
37654	NNG FIELD/MKT DEMARCATION -16B
60229	NBPL Grundy Center
78929	REX (Rockies Express)



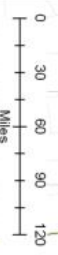
As a clarification, the Ventura Compressor North Nomination Group does not include capacity or scheduled receipt quantities from the NBPL/NNG Ventura interconnect. The allocation of capacity overview posted on the website references the available capacity at the Ventura compressor station that are required for the quantities transported through the compressor station. The NBPL/NNG Ventura interconnect is downstream of the compressor. Deliveries to the NBPL/NNG Ventura interconnect from upstream receipts such as Demarc are scheduled through the NNG Ventura Compressor Station and are included in the allocation group.

Market Area Interconnects	POI#	Grid
ANR - Jamesville	180	M-7
Great Lakes - Carlton	388	J-2
Guardian / NNG Walworth	21972	L-2
NBPL - Aberdeen	78348	N-7
NBPL - Grundy Center	193	D-4
NBPL - Marshall	60229	J-8
NBPL - Ventura	204	G-5
NGPL - Glenwood	192	I-7
NGPL - Wellcome	1685	H-6
KMI - Milligan	197	G-9
Rockes Express	210	E-10
Traillblazer P/L	1318	F-10
Viking - Chicago	196	J-4
Viking - Pierz	61667	H-3
Viking - Polk	62983	J-4
Misc Gas Walworth	5532	N-7

Allocation Groups w/ Zones

Map Key

- Market Interconnect
- Welcome
- Palmyra North
- Farmington North
- Ventura North
- Ventura South



Map Document - P-056 Project_Site/Customer_Servic
 3156_Maineville_MDRTE w/ grid/516_Allocation_MDRTE w/ grid/ran
 8/13/2014 10:23:24 AM - 1/2/2014 10:23:24 AM

