

TMS Cut Codes	Cut Code Reason	Description of Cut Code
ADJ	Storage Balancing Adjustment	Shipper can elect to utilize their storage account to keep their supplies or markets whole
BMP	Quantity reduced due to Bumping	Interruptible nomination was bumped by a shipper with firm rights (applies to the Evening or ID1 cycle only)
BOP	Reduction Due to Balancing of Path	Contract balances off due to a group allocation.
CAP	Confirming Party Capacity Constraint	Operator confirms down the nomination due to a constraint on their side
CBF	Contract Balancing Field	Field area quantity reduction due to balancing at Demarc
CBL	Contract Balancing	Quantity reduced to match the lowest nominated quantity on the upstream/downstream contracts
CBM	Contract Balancing Market	Market area quantity reduction due to balancing at Demarc
CCD	Pipeline Capacity Constraint at Delivery Location	Nominations exceed the capacity at the Delivery location
CCG	Pipeline Capacity Constraint at Group Location	
CCR	Pipeline Capacity Constraint at Receipt Location	Nominations exceed the capacity at the Receipt location
CQC	Contract MDQ change	Quantity reduced due to contract MDQ being lowered
CRD	Confirmation not conducted by downstream conf. Party	Operator of downstream location has not confirmed nominations
CRE	Capacity Recalled	Service Requestor has the right to recall quantity on capacity released. Capacity recalled for same day gas can not be reduced below EPSQ
CRI	Credit Issues	NNG has placed a value limit on quantity allowed for contract
CRR	Confirmation not Conducted by Upstream Confirming Party	Operator of upstream location has not confirmed nominations
DLI	Delivery Location Invalid	Svc. Requester has attempted to deliver gas to a non-existent location
DOC	Delivery Location MDQ Change	MDQ at Delivery location has been reduced
ECM	Exceeded Contract MDQ	Nomination is greater than the Service Requestors contract MDQ
EPS	Elapsed Prorated Scheduled Quantity	Nominated quantity cannot be less than the physical flow for the gas day (ID1 and ID2 only)
FCC	Field Capacity Constraint	Quantity reduced due to an allocation on the Field side of Demarc
FMJ	Force Majeure	Unexpected or uncontrollable event on NNG pipeline; explosion, ESD, fire, etc.
FPC	Fuel Percentage Change	NNG fuel calculation has increased or decreased
GQS	Gas Quality Specification not met	BTU factor or gas quality does not meet NNG specifications
IBC	Insufficient Backhaul Capacity	Nominated quantity exceeds the aggregate forward haul quantity
INV	Invalid Transaction	Nomination violates rules of the Final AM cycle
IOC	Max Daily Injection Quantity Change	Maximum Daily Injection quantity has been reduced and is less than the nominated injection
LDD	Limited Firm Transport Delivery	Delivered quantity exceeds the maximum quantity allowed
LDR	Limited Firm Transport Receipt	Receipt quantity exceeds the maximum quantity allowed
LFD	Limited Firm Day (delivery)	Delivery location being allocated due to LFT day
LFR	Limited Firm Day (receipt)	Receipt location being allocated due to LFT day
LFT	Limited Firm Transportation	LFT day is in effect
MCC	Market Capacity Constraint	Quantity reduced due to an allocation on the Market side of Demarc
None	None	
OTH	Other	Reduction reason not specified
PBD	Pipeline Balancing of Deliveries at a Location	Nominated Delivery quantity does not match the upstream party nominated quantity
PBR	Pipeline Balancing of Receipts at a Location	Nominated Receipt quantity does not match the downstream party nominated quantity
PCC	Pipeline Capacity Constraint	Nominated quantity exceeds capacity
PCD	Confirming Party Capacity Constraint at Delivery Loc	Interconnect cannot physically receive gas from NNG
PCR	Confirming Party Capacity Constraint at Receipt Loc	Interconnect cannot physically deliver gas to NNG
PLC	Pipeline Curtailment	NNG restricted flow at location
PLM	Pipeline Maintenance	Capacity has been reduced due to scheduled maintenance
PMD	Pipeline Maintenance at Delivery Location	Delivery capacity has been reduced due to maintenance
PMR	Pipeline Maintenance at Receipt Location	Receipt capacity has been reduced due to maintenance
PRD	Confirmation Party Reduction at Delivery Location	Operator confirmed a lesser quantity at the Delivery location
PRR	Confirmation Party Reduction at Receipt Location	Operator confirmed a lesser quantity at the Receipt location
QEE	Total Nomination Quantity Exceeds Elected Quantity	TMS will not schedule a quantity that exceeds the In Kind payback elected quantity
RLI	Receipt Location Invalid	Receipt location is not a valid for transportation
ROC	Receipt Point MDQ Change	MDQ at the Receipt location has been reduced
SCC	Storage Capacity Constraint	Storage allocation due to nominations exceeding capacity
SCT	Service Requester Contract Terminated	Contract is no longer valid
SEG	Segment Nom cannot be greater than the Segment Path MDQ	Nomination on segmented path exceeds segment capacity
SNR	Storage Netting Reduction	Net sum of storage injections and withdrawals
UIP	Underperformance by Interconnecting Party	The location is not flowing on rate as to the nomination
WQC	Max Daily Withdrawal Quantity Change	Maximum Daily Withdrawal has been reduced below the nominated quantity